ERGY MID MINERALS DEPARTMENT OISTRIBUTION OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATOR PAORATION OFFICE	AUTHORIZA		PORT OIL AND NATU	JRAL GAS			
Operator Amoco Production Compar	ny						
Address 501 Airport Drive, Farm	mington, New	Mexico 8740	1				
Reason(s) for filing (Check proper box			Other (Pleas	se explain)			
New Well A							
Change in Ownership	Oil Casinghead G		75		-		
change of ownership give name and address of previous owner				·			
DESCRIPTION OF WELL AND		ol Name, Including F		Kind of Lease			
Jicarilla Contract 146	! !	onzales Mesav	[Lease No. 146	
Location Unit Letter B : 830		he north Lin		Feet From T			
3	wnship 25N	Range	5W , NMP	Dia A		County	
Cine of Section 10			,,,,,,,	м,		County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Ott		D NATURAL GA	S Address (Give address	to which approv	ed copy of this form is to	be sent)	
Giant Industries	P. O. Box 256, Farmington, NM 87401						
Name of Authorized Transporter of Ca Northwest Pipeline Com	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, NM 87401						
If well produces oil or liquids,	Unit Sec.						
f this production is commingled wi				er number:			
COMPLETION DATA	OII W		New Well Workover	Deepen	Plug Back Same Res	/. Diff. Res'v.	
Designate Type of Completion		X	X	 			
Date Spudded 10-9-82	Date Compl. Ready to Prod. 12-3-82		Total Depth 5461 1		P.B.T.D. 5414 [†]		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
6574' G.L. Mesaverde			5112'		5022 Depth Casing Shoe		
5112'-5148'; 5194'-527				····	5461'		
HOLE SIZE	7	ING, CASING, AND TUBING SIZE	D CEMENTING RECORD DEPTH SET SACKS CEMENT				
12-1/4"	8-3/8" 24#		317'		300 sx		
7-7/8"	5-1/2" 15.5# 2-3/8"		5447 ' 5022 '		1068 sx		
TEST DATA AND REQUEST F	OR ALLOWABLI	E (Test must be a) able for this de	fter recovery of total vol pth or be for full 24 how		and must be equal to or ex	ceed top allow-	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo	w, pump, gas lif	i, eic.)		
Length of Test	Tubing Pressure		Casing Pres P	CEIV	Eno Cite		
Actual Prod. During Test	Oil-Bbls.		Water-Bble.	UN 3 O 1983	Gas MCF		
GAS WELL				CON. D	NV.		
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCFDIST. 3		Gravity of Condensate		
344 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(Shut-in)		Casing Pressure (Shut-in)		Choxe Size		
back pressure	1142 psi	·	1142 psi		.75		
CERTIFICATE OF COMPLIAN			11 - " .	CONSERVAT	983	9	
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ				
			TITLESUPERVISOR DISTRICT # 8				
Original Signed By			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended				
(Sign	well, this form mu	weil, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
District Administrative Supervisor			Attractions of this form must be filled out completely for allow-				
June 27, 1983			Fill out only	able on new and recompleted wells, Pill out only Sections 1, 11, 111, and VI for changes of ewner, well name or number, or transporter, or other such change of condition.			
	ate)		Separate For	ms C-104 mus	t be filed for each po	ol in multiply	