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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>ISTRICT III</u> DUU Rio Brazos Rd., Aziec, NM 87416	HEQUES! FO		LE AND AUTHOR				
. TO TRANSPORT OIL AND NATURAL GAS					Well API No. 300392256000		
AMOCO PRODUCTION COM	PANY			3003			
P.O. BOX 800, DENVER	·	01					
Reason(s) for Filing (Check proper box		Transporter of:	Other (Please exp	olain)			
New Well Recompletion		Dry Gas					
Change in Operator	Casinghead Gas	Condensate X					
f change of operator give name and address of previous operator							
I. DESCRIPTION OF WEL						Lease No.	
Lease Name JICARILLA CONTRACT 1		Pool Name, Includi BLANCO MES	AVERDE (PRORATI		Lease Tederal or Fee	Lease No.	
Location Unit LetterB	:830	_ Feet From The	FNL Line and	1780 Fee	t From The	FEL. Line	
Section 03 Town	ship 25N	Range 5W	, NMPM,	R10	ARRIBA	County	
III. DESIGNATION OF TRA			RAL GAS			5-1-4	
Name of Authorized Transporter of Oi	LI	nsate X	Address (Give address to				
GARY WILLIAMS ENERGY CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P.O. BOX 159, Address (Give address to	which approved	copy of this form	is to be sent)		
NORTHWEST PIPELINE C If well produces oil or liquids, give location of tanks.	ORPORATION Unit Sec.	Twp. Rge.	P.O. BOX 8900 is gas actually connected?			UT 84108-0899	
If this production is commingled with the	nat from any other lease of	pool, give comming	ling order number:				
IV. COMPLETION DATA							
Designate Type of Completion	Oil We	II Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready (o Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations		ormation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing S	lioe		
	TUBING	, CASING AND	CEMENTING RECO	ORD	1		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQU	EST FOR ALLOW	ARLE.	1		J		
OIL WELL (Test must be aft	er recovery of total volum	e of load oil and mus	t be equal to or exceed top a	allowable for this	depth or be for	(ull 24 hours)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	pump, gas lýl, e	ic.)		
Length of Test	Tubing Pressure		Casing Pressure	0	EEEI	VEID	
Actual Prod. During Test	al Prod. During Test Oil - Bbls.		Water - Bbls.	M	Gas-MCF		
GAS WELL							
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	O	L-CON:	·DIV.	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)			Choke Size	and the said and	
VI. OPERATOR CERTIF			OIL CC	NSERV	ATION D	IVISION	
Division have been complied with is true and complete to the best of	and that the information g		Date Approv	ved	JUL	5 1990	
D. I. Why			Ву	_	7	d/_	
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title			Title SUPERVISOR DISTRICT 13				
June 25, 1990	303	-830-4280 dephone No.	1,110				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3' Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.