## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.	
						Jicarilla Contract 148	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
to TYPE OF WORK	LL [X	DEEPEN 🗌		PLUG BAC		7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL  OIL  OIL  ONE  OTHER  SINGLE  ZONE  MULTIPLE  ZONE						S. FARM OR LEASE NAME	
WELL WELL OTHER 2056. 2. NAME OF OPERATOR						Jicarilla Contract 148	
Amoco Production Company						9. WELL NO.	
3. ADDRESS OF OPERATOR						27	
501 Airport Dr., Farmington, NM 87401						Otero Chacra £xt.	
4. LOCATION OF WELL (Report location clearly and in accordance with at surface 840' FNL x 820' FEL						11. SEC., T., R., M., OR BLK.	
At proposed prod. zone				OCT 26 1982		AND SURVEY OR AR NE/4, NE/4, T25N,	Section 13,
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST						12. COUNTY OR PARISH	
15-1/2 miles Northeast of Couselor, NM				H S CEOLOGICAL CURVEY		Rio Arriba	NM
15. DISTANCE FROM PROPO			6. NO	I. S. GEOLOGICAL SUR OFARRHNGT (ARI), SN. M	17. No.	OF ACRES ASSIGNED	
LOCATION TO NEAREST	820'	2560		160 WELL			
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, ORILLING, COMPLETED,			19. PROPOSED DEPTH 4753		1	ROTARY OR CABLE TOOLS ROTARY	
OR APPLIED FOR, ON THE	IS LEASE, FT.	633'		4733	1	22. APPROX. DATE WO	DV WILL START*
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					_	
7348 GL  23. PROPOSED CASING AND CEMENTING PROGRAM						As soon as p	ermitted
23.	P	ROPOSED CASING	AND	CEMENTING PROGRA	7.71		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SETTING DEPTH	070	QUANTITY OF CEMENT  372 cu ft Class B x 2% CaCl2-Circ	
12-1/4"	8-5/8" (New)	24.0# K-55		300'	·		
7-7/8''	4-1/2" (New)	9.4# K-55		4753'	753' 1486 cu ft Class B 50:50 POZ 2# med tuf plug/sx & .8% FLA		
						l tur plug/sx & ll8 cu ft Class	
	•						
					-	4	
Amoco propos	ed to drill the	above well	to	further develop	the (	Otero Chacra re	serves.
The well wil	l be drilled to	the surface	ca	sing point usin	g nat:	ive mud. The w	ell will
then be dril	led to TD with a	a low solids	no	ndispersed mud	system	n. Completion	design
will be base	d on open hole	logs. A cop	y o	t all logs will	be II	rted upon compr	etion. ulti-
	nformation requi		.р г	or the applicat	.TOIL LO		ULL
point surfac	e use plan are a	actached.			1	<b>ភាគ</b> ្រាក	n my same
The gas from	this well is no	ot dedicated	to	a gas sales co	ntrac	HI - C	
the gas rrom				0		11	
						OIL CON. D	3
						OIL COME A	. 13. 4
						DICE O	IV.
IN APOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen directions	proposal is to deepe ally, give pertinent	n or i	plug back, give data on p on subsurface locations a	recent nr	aductive <b>which and trappos</b>	ed new productive
24.	Original Signed By						
	D. H. SHOEMAKER	тіті	.E	Dist. Engineer		DATE10	1-22-82
SIGNED							,
(This space for Federal or State office use)					APPRO	VED	
PERMIT NO.			APPROVAL DATE		AS AMENDED		
		per # men.	. 10			DATE	~4002
CONDITIONS OF APPRO		TITI	LE			FEB	(NI302

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 EHGY IND MINERALS DEFARTMENT All distances must be from the cuter houndaries of the Section. Well No. Operator JICARILLA CONTRACT 148 27 AMOCO PRODUCTION COMPANY Township Unit Letter Section 25N Rio Arriba Actual Footage Location of Well: 820 East feet from the test from the line end Ground Level Elev: Producing Formation Dedicated Acreage: Otero Chacra Ext. 7348 Chacra Асгэз 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 8201 OCT 26 1982 R.A. DOWNEY U. S. GEOLOGICAL SURVEY Position FARMINGTON. DISTRICT ENGINEER AMOCO PRODUCTION COMPANY SEPTEMBER 11, 1980 Sec. I hereby certify that the well location 13 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed *2*9.-1980 Certifical Scott is.

Scale: 1"=1000'

