

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FNL x 790' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

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5. LEASE
Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 148

9. WELL NO. 26

10. FIELD OR WILDCAT NAME
Otero Chacra/So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA SE/4, NE/4, Section 14,
T25N, R5W

12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
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14. API NO.

30-039-22566

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6930' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 4-15-82 and drilled to 331'. Set 8-5/8" 24# surface casing at 331' on 4-15-82 and cemented with 315 sx of class B with 2% CaCl2. Circulated 20 sx of cement to surface. Drilled a 7-7/8" hole to a TD of 4192'. Set 5-1/2" 15.5# production casing at 4192' on 4-21-82 and cemented in two stages as follows:

1. Cement with 275 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive.

2. Cement with 605 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive, This was tailed in with 100 sx class "B" neat cement. Good cement was circulated to surface.
The DV tool was set at 3306'.

The rig was released on 5-14-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 5-19-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse

ACCEPTED FOR RECORD

MAY 25 1982

FARMINGTON, N.H. 03426

BY SM