Form 5-331 Dept. 175	in the rest No. 41-4614 =
UNITED STATES	5. LEASI
DEPARTMENT OF THE INTERIOR	Jicarilia Contract 148
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla Apache 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plag back to a differension of the Form 9-331-C for such proposals.)	
	8. FARM OR LEASE NAME Jicarilla Contract 148
1. oil g:-> well other	9. WELL NO.
2. NAME OF OPERATOR Anoco Production Company	26 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401	Otero Chacra/South Blanco Pictured 11. SEC., T., R., M., OR BLK. AND SURVEY OR Cliff
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space :	
below.) AT SURFACE: 1850' FNL x 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	14. API NO. E. 30-039-22566
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
PROUTER FOR APPROVAL TO: CURSTOUENT REPORT OF	6930' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
CDAOTURE TREAT	7ED
SHOOT OR ACIDIZE REPAIR WELL REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [] 116 U1	1982 change on Form 9-330.)
MULTIPLE COMPLETE CHANGE ZONES	
ABANDON*	N A
(other) Completion Operations	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertically.)	is directionally drilled, give subsurface locations and
Completion operations commenced on 4-30-82. the plugback depth is 4149'. Perforated inte a total of 40 .38" holes. Fraced the Chacra 37,000 gallons of frac fluid and 40,000 pound Chacra interval when blender broke down at 80 3186'-3214' with 2 spf, a total of 56 .38" h 47,000 gallons of frac fluid and 87,000 pound Cliffs formation 3186'-3214' with 55,000 gallo-20 sand. Landed 1-1/4" Picture Cliff tubiat 4078'.	rvals from 4072'-4092' with 2 JSPF, formation interval 4072'-4092' with s of 10-20 sand. Attempted to refrac 00 gallons pumped. Perforated interval oles. Refraced Otero Chacra with s of 10-20 sand. Fraced Picture ons frac fluid and 87,000 pounds
Released the rig on 5-21-82.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Admin. Sup	vr DATE5-27-82
(This space for Federal or State	e office use)
APPROVED BY	DATE COMPTED FOR DECORD
(1) 1982	
*See Instruction deline area sale FARMINGTO . WILLIE	
*See Instruction JUN-3 rse 1982 OIL CON. COM. BY SML NMOCC DIST. 3	
•	•

FARMINGTO . MILLS