

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 148

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 148 26

9. API Well No.

3003922566

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs/Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL 790' FEL Sec. 14 T 25N R 5W Unit H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Downhole Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to mill up the packer and downhole commingle this well per the attached procedure. (DHC approval is pending from NMOCD.)

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

03-12-1996

(This space for Federal or State office use)

Approved by

[Signature]

Title

Chief, Lands and Mineral Resources

Date

MAR 19 1996

Conditions of approval, if any:

SJOET Well Work Procedure

Wellname: JICARILLA CONTRACT 148 - 26
Version: 1
Date: 12-Mar-96
Budget: Repair Well Expense
Repair Type: Mill Up Packer

Objectives: Increase gas production by milling up the packer that is set between the Pictured Cliffs and Chacra formations at 3400', cleaning out the wellbore to 4120', downhole commingling the production streams and returning the well to production with 2-3/8" tubing landed at 4092'.

Pertinent Information:

Location:	H14 25N 05W, 1850 FNL 790 FEL	FM:	CK, PC
County:	Rio Arriba	API:	3003922566
State:	New Mexico	Engr:	Steve Smethie
Lease:	Indian	Phone:	H--(303)770-2180
Well FLAC:	842378		W--(303)830-5892

TD: 4192 PBTD: 4149

Economic Information:

APC WI:	100%	Prod. Before Work:	136 MCFD
Estimated Cost:	\$35,000	Anticipated Prod.:	286 MCFD
Payout:	9 Mo		
Max Cost-12 Mo. P.O.:	\$47,000		
PV 15:	\$M		
Max Cost PV 15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops:

Nacimiento:		Menefee:	
Ojo Alamo:	2641	Pt Lookout:	
Kirtland Shale:	2820	Mancos Shale:	
Fruitland:	2855	Gallup:	
Pictured	3182	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date: 6/1/95 Tubing: 105 Casing: 160 BH: 0

Time	BH	CSG	INT	CSG
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5 min:
10 min:
15 min:

Comments:

Suggested Procedure

1. Pull and lay down the 1-1/4" short string that is landed at 3190' on the Pictured Cliffs side.
2. Unseat the seal assembly that is set in the Otis Model WB packer at 3400'. Pull and lay down the 2-1/16", 3.25 #/ Ft, N-80, long string that is landed at 4078' on the Chacra side.
3. Mill up and pluck the Otis Model WB packer that is set at 3400' in 5-1/2", 15.5 #/Ft, K-55 casing. Utilize the air package with the booster compressor.
4. Clean out the wellbore to 4120' by running a bit and scraper. Sweep the wellbore clean.
5. Trip in the hole with a Mule Shoe, Seating Nipple, and 2-3/8" tubing. Land the tubing at 4092'. Charge the cost of the 2-3/8" tubing to maintenance investment, not to the repair expense.
6. Broach the tubing to be sure there are no tight spots. We may want to run a plunger in this wellbore at a later date.
7. Swab the well in if necessary and notify the pumper that the well has been returned to production.