

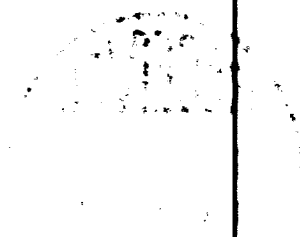
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 41-R370.1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____		5. CLASS DESIGNATION AND SERIAL NO. SF 080536	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Elliott Oil Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 1355, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Ora	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520 FNL / 790 FWL At top prod. interval reported below At total depth _____		9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Dakota & Blanco KMV	
15. DATE SPUNDED 1/26/81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 21 T-25N R-3W	
16. DATE T.D. REACHED 2/14/81		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6/17/81		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 7394 KB		19. ELEV. CASINGHEAD 7382	
20. TOTAL DEPTH, MD & TVD 8289		21. PLUG BACK T.D., MD & TVD 8242	
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY Rotary Tools Cable Tools Sur - T. D.	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6008 - 6142 Mesa Verde 7183 - 7416 Gallup		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES / GR / CNL / FDC		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3	270	12 1/4
7"	23 & 26	6238	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	6157	8286	350
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	8071		
31. PERFORATION RECORD (Interval, size and number) See Attached Page.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) KIND OF MATERIAL USED			
33. PRODUCTION			
DATE FIRST PRODUCTION 4/14/81	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab		
DATE OF TEST 6/17/81	HOURS TESTED 4	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 320	CASING PRESSURE 975	CALCULATED 24-HOUR RATE →	OIL—BBL. 42
		GAS—MCF. 1680	WATER—BBL. 18
		OIL GRAVITY-API (CORR.) 46	GAS-OIL RATIO 40 MCF/1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Elliott Oil Company</u> TITLE <u>Operator</u> DATE <u>7/15/81</u> By: Frank O. Elliott (See Instructions and Spaces for Additional Data on Reverse Side)			



Mesa Verde -

Perforations - 6008 - 10 - 13 - 15 - 18 - 21 - 26 - 29 - 31
50 - 54 - 57 - 60 - 64 - 70 - 80

6102 - 06 - 34 - 39 - 42

Stimulation - Acidized w/1500 Gal. 15% HCL
Frac Via Casing 10,000 Gal.
20# Gel Pad, 20,000 Gal. 20# Gel
1 PPG 20/40 Sand, 40,000 Gal.
20# Gel 2 PPG 20/40 Sand
Flush 9850 Gal. 1 % KCL
900 # I.S.I.P. 40 bbls./min. rate

Gallup -

Perforations - 7183 - 88, 7214 - 53, 7316 - 18 - 37 - 41
45 - 56 - 60 - 64 - 69 - 75 - 78 - 81 - 84 - 87,
7413 - 16

Stimulation - Acidized w/500 Gal. 7 1/2% HCL w/40 balls
Frac Via Casing 40,000 Gal.
GWX Gel w/56,000# Sand
35 BPM 2800#

Dakota -

Perforations - 8064 - 68 - 72 - 75 - 80 - 84, 8180 - 83 - 86
90 - 95, 8214 - 16 - 19 - 22 - 25 - 28 - 31 - 35

Stimulation - Acidized w/ 500 Gal. 7 1/2% HCL
Frac Via Casing 50,000 Gal. GWX Gel
72,000# Sand 35 BPM 3500#
I.S.I.P. 2000#

