

INTERSECTION
DATE & TIME
FILE
CLASS.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator Elliott Oil Company	
Address P. O. Box 1355 Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name Ora	Well No. #1	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Free Federal	Lease No.
Location				
Unit Letter E	1520	Feet From The N	Line and 790	Feet From The W
Line of Section 21	Township 25N	Range 3W	, NMPLM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company	Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 21	Twp. 25N	Rge. 3W	Is gas actually connected?	When
					No	as soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reafr.	Diff. Reafr.
			X					
Date Spudded 1/26/81	Date Compl. Ready to Prod. 6/10/81	Total Depth 8289			P.S.T.D. 8242			
Elevations (DF, RAB, RT, GR, etc.) 7394 KB	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 6008			Tubing Depth 6000			
Perforations: 6008, 10, 13, 15, 18, 21, 26, 29, 31, 50, 54, 57, 60, 64, 70, 80, 6102, 06, 34, 39, 42					Depth Casing Shoe 6238			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	272	140 sks
8 3/4	7	6238	600 sks

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

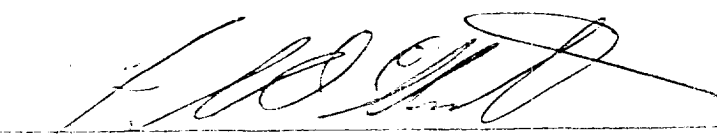
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Press. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Press. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 7 day SI 1436#	Casing Pressure (Shut-in) 7 day SI 1465#	Choke Size DISL 3

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Operator
(Title)
6/11/81
(Date)

OIL CONSERVATION COMMISSION

SEP 24 1981

APPROVED _____
BY _____ Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

