

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080536	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Elliott Oil Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 1355, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Ora	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520 FNL / 790 FWL At top prod. interval reported below _____ At total depth _____		9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Dakota & Blanco KM	
15. DATE SPUNDED 1/26/81 16. DATE T.D. REACHED 2/14/81 17. DATE COMPL. (Ready to prod.) 6/17/81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 21 T-25N R-3W	
18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* 7394 KB		12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 7382		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 8289	21. PLUG BACK T.D., MD & TVD 8242	22. IF MULTIPLE COMPL., HOW MANY* 3	23. INTERVALS DRILLED BY Sur - T. D.
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6008 - 6142 Mesa Verde 8064 - 8235 Dakota 7183 - 7416 Gallup			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IES / GR / CNL / FDC			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3	270	12 1/4
7"	23 & 26	6238	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
140 SX		-0-	
600 SX		-0-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	6157	8286	350
SCREEN (MD)		TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 3/8	8071
31. PERFORATION RECORD (Interval, size and number) See Attached Page		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/14/81	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab		
DATE OF TEST 6/17/81	HOURS TESTED 4	CHOKER SIZE 16/64	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS. 320	CASING PRESSURE 975	CALCULATED 24-HOUR RATE →	OIL—BBL. 42
GAS—MCF. 1680		WATER—BBL. 18	
GAS-OIL RATIO 40 MCF/1		OIL GRAVITY-API (CORR.) 46	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY _____
35. LIST OF ATTACHMENTS _____			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Elliott Oil Company			
SIGNED _____	TITLE Operator		

By: **Frank O. Elliott** (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED 15/8/1981

SEP 24 1981

NM OCDBY **Frank O. Elliott**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS		TOP
					NAME	MEAS. DEPTH	
					Gallup	7023	
					Greenhorn	7060	
					Dakota	8060	
					Ojo Alamo	1980	
					Pictured Cliff	3822	
					Lewis	3878	
					Cliffhouse	5487	
					Menefee	3591	
					Point Lookout	6004	
					Mancos	6173	

Mesa Verde -

Perforations - 6008 - 10 - 13 - 15 - 18 - 21 - 26 - 29 - 31
50 - 54 - 57 - 60 - 64 - 70 - 80
6102 - 06 - 34 - 39 - 42

Stimulation - Acidized w/1500 Gal. 15% HCL
Frac Via Casing 10,000 Gal.
20# Gel Pad, 20,000 Gal. 20# Gel
1 PPG 20/40 Sand, 40,000 Gal.
20# Gel 2 PPG 20/40 Sand
Flush 9850 Gal. 1 % KCL
900 # I.S.I.P. 40 bbls./min. rate

Gallup -

Perforations - 7183 - 88, 7214 - 53, 7316 - 18 - 37 - 41
45 - 56 - 60 - 64 - 69 - 75 - 78 - 81 - 84 - 87,
7413 - 16

Stimulation - Acidized w/500 Gal. 7 1/2% HCL w/40 balls
Frac Via Casing 40,000 Gal.
GWX Gel w/56,000# Sand
35 BPM 2800#

Dakota -

Perforations - 8064 - 68 - 72 - 75 - 80 - 84, 8180 - 83 - 86
90 - 95, 8214 - 16 - 19 - 22 - 25 - 28 - 31 - 35

Stimulation - Acidized w/ 500 Gal. 7 1/2% HCL
Frac Via Casing 50,000 Gal. GWX Gel
72,000# Sand 35 BPM 3500#
I.S.I.P. 2000#