

UNITED STATES DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	
WATER RESOURCES DIVISION	
OFFICE OF OIL AND GAS	
TRANSPORTER	OIL
PRODUCER	NATURAL GAS
REGISTRATION OFFICE	
STATION	

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

State - 5; USGS - 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln St., Suite 2800, Denver, CO 80264

Person(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco Federal 31	#2	Lybrook-Gallup Ext.	State, Federal or Fee Federal	NM33005
Location	Unit Letter	Feet From The	Line and	Feet From The
	H	1820	North	960'
			Line and	East
Line of Section	31	Township	T24N	Range
			7W	NMPM
				Rio Arriba
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co.	P. O. Box 990, Farmington, NM 87401
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit H Sec. 31 Twp. T24N Rge. R7W	No ASAP

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Drill, Res'tv.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/9/81	10/17/81	5820'	5776' KB					
Sections (Dkt, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay -	Tubing Depth					
7012' GR	Gallup	5514'	5736'					
Perforations			Depth Casing Shoe					
5613'-5722'; 5514'-5718'			5817'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	311.97	240 SXS
7-7/8"	4-1/2"	5817'	850 SXS
	2-3/8"	5736' KB	--

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10/25/81	10/29/81	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	N/A	20 psi
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
60	60	-0-

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

George S. Dixon
(Signature)
Division Production Supervisor
(Title)
10/30/81
(Date)

OIL CONSERVATION DIVISION

NOV 5 - 1981

APPROVED

BY

Original Signed by FRANK J. CHAVEZ

SUPERVISOR DISTRICT # 4

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-
completed wells.