

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy, Inc.		Well API No. 30-039-22587
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 6-1-90 Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Address Change		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Blanco Federal 31	Well No. 2	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee	Lease No. NM 33005
Location Unit Letter H : 1820 Feet From The north Line and 960 Feet From The east Line Section 31 Township 24N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Company	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, AZ 85068
Name of Authorized Transporter of Casinghead Gas Bannon Energy, Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, TX. 77068
If well produces oil or liquids, give location of tanks.	Unit H Sec. 31 Twp. 24N Rge. 7W	Is gas actually connected? yes When? 10-29-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W.J. Holcomb Agent  
Printed Name W.J. Holcomb Title  
Date 5-18-90 Telephone No. 713 537-9000

OIL CONSERVATION DIVISION

Date Approved MAY 22 1990  
By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

The image is a very low-quality, high-contrast scan of a document page. It appears to be a page from a book or a manuscript, with dense, illegible text and some graphical elements. The text is mostly black on a white background, but the contrast is so high that many details are lost. There are some dark, irregular shapes that could be letters or symbols, but they are not recognizable. The overall appearance is that of a very poor quality photocopy or a scan of an old document.

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