District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

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Paula Hale						Title: SUPERVISOR DISTRICT #3							
Operations Analyst					li li	Approval Date: AUG 1 2 1				906			
9/	7-96	- 1	Phone: 81	7/870–260	1				AUG I & I	JJ0	<u></u>		
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/	evigus Oper	ator Signature						ON EN	ERGY INCOR	PORAT	'ED		
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R.D. Johnson

Chief Executive Officer 4/17/