District I PO Box 1980, Hobbs, NM 88241-1980 District 11

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back es

811 South First, Artesia, NM 88210

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District IV	, Aztec, NM 87410	ı		0 South Pac a Fe, NM 8			nit to Approp	5 Co	
I.	Santa Fe, NM 875 REQUES	os ST FOR A	ALLOWAB	LE AND A	UTHORIZA'	TION TO TI		IENDED REPO	
		Operator n	ame and Address		O I I I O I CI Z I I	TION TO TI	OGRID Nun		
	Elm R	idge Res	ources, I	nc.		14952			
		30x 6012	99 5360-1299				Reason for Filir	ig Code	
		, ,					CH 2/1/98		
'API Nu				<sup>5</sup> Pool Na	me			Pool Code	
30 - 0 39-22587		Lybrook Gallup			42289				
Property Code		Property Name				'Well Number			
II. O Surface Location		South Blanco Federal 31				2			
Ul or lot no.   Section		Range	T						
			Lot.1dn	Feet from the	North/South Lin	Feet from the	East/West line	County	
H 31	m Hole Lo	7W		1820	North	960	East	Rio Arrib	
UL or lot no. Secti			T at 74:	-				**	
	- Township	Kange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
" Lse Code " Pr	oducing Method C	Code 14 Gas	Connection Date	11 0 120 5		<u> </u>			
√M33005	•	92	Connection Date	19 C-129 Perr	nit Number	" C-129 Effective I	Date 17 C	-129 Expiration Dat	
II. Oil and G	as Transpo	rters		<u> </u>					
Transporter		'Transporter	Name	29 TV	ND 1 11	<b>" </b>			
OGRID	*	and Addre	ss		™ POD II O/G	<sup>11</sup> POD ULSTR Location and Description		ocation	
009018	Giant Re 5764 US	fining (	o.				and Descripti	OII .	
	Farmingt		87401						
25244									
	Blanco, Inc.				G				
	P.O. Box					. '			
	Salt Lak	e City,	UT 84158			i			
-		<del></del>				<b>5</b>			
					-		马沙马	VEIN	
						I/U	FEB - 6	1000	
7. Produced Pop	Water							1550	
POD				<sup>µ</sup> POD UL	STR Location and I	escription ()	il Com	· DIV.	
Wall Carry							DIST		
. Well Comp							- 4000		
Spud Date	, , , , , , , , , , , , , , , , , , ,	Ready Date	27	TD	<sup>28</sup> PBTD	" Perforati	one I		
31 Hole S							0112	DHC, DC MC	
11016 3	<u>ατ</u>	" C	nein- 8 T. II				5115	· DHC, DC,MC	
			asing & Tubing S	ize	33 Depth Se			•	
			asing & Tubing S	ize	33 Depth Se			• DHC, DC,MC s Cement	
			asing a Tubing S	ize	33 Depth Sei				
			using & Tubing S	ize	33 Depth Se			•	
			using & Tubing S	ize	33 Depth Se			•	
. Well Test I	Data		using & Tubing S	ize	33 Depth Se			•	
. Well Test I		ivery Date					24 Suck	s Cement	
B Date New Oil			J' Test D		33 Depth Se		24 Suck	•	
		ivery Date	<sup>J†</sup> Test D	ate	<sup>M</sup> Test Length	" Tbg. Pres.	³ Sack	s Cement  Csg. Pressure	
B Date New Oil Choke Size	3 G25 Del	ivery Date	<sup>37</sup> Test D	ate			³ Sack	s Cement	
B Date New Oil Choke Size	34 Gas Del	ivery Date	<sup>37</sup> Test D	ate	<sup>M</sup> Test Length	" Tbg. Pres.	³ Sack	s Cement  Csg. Pressure	
B Date New Oil	34 Gas Del	ivery Date	<sup>37</sup> Test D	ate	<sup>M</sup> Test Length  44 Gas	" Tbg. Pres.	™ Sack	s Cement  Csg. Pressure  Test Method	
B Date New Oil  Choke Size  hereby certify that the	34 Gas Del	ivery Date	<sup>37</sup> Test D	ate	Test Length Gas OIL CON	" Tbg. Pres.	™ Sack	s Cement  Csg. Pressure  Test Method	
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