5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	N.M. 02555
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖼	McCroden "B"
well well other	9. WELL NO.
2. NAME OF OPERATOR	3
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesaverde
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 4, T-25N, R-3W, N.M.P.M.
AT SURFACE: 1775 ft./S ; 1685 ft./W line AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same as above	Rio Arriba New Mexico
Same us above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 FUELLATIONS (SUBMITTED IN SUBMITTED IN SU
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7245 R.A.B.
TEST WATER SHUT-OFF K	The second second
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL USE PULL OR ALTER CASING TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	Silvinge on Form 3-330,
CHANGE ZONES	1
ABANDON*	
(other)	and the second s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
1. Spudded 12½" surface hole at 8:00 p.m. 1-	19-81.
2. Drilled 12½" surface hole to total depth of	of 268 ft. R.K.B.
3. Ran 6 joints of 8-5/8", 24.00#, H-40 casin	ng and set @ 263 ft. R.K.B.
4. Cemented with 200 sacks of class "B" with down at 4:00 a.m. 1-20-81. Cement circula	
5. Waited on cement for 12 hours.	
6. Pressure-tested casing to 1000 PSI for 30	minutes. Held OK.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Aligneth E. Roddy TITLE Production Sur Kenneth E. Roddy	ot. DATE January 21, 1981
(This space for Federal or State offi	
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ADCC:

JAM 27 1981

MINIOCC

*See Instructions on Reverse Side

