

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N.M. 02555	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Supron Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401		8. FARM OR LEASE NAME McCroden "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations) At surface 1775 Ft./South; 1685 Ft./West At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 3	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 1/19/81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-25N, R-3W N.M.P.M.	
16. DATE T.D. REACHED 2/3/81		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 2/24/81		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7245 R.K.B.		19. ELEV. CASINGHEAD 7234	
20. TOTAL DEPTH, MD & TVD 6238 MD & TVD		21. PLUG BACK T.D., MD & TVD 6190 MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* - - -		23. INTERVALS DRILLED BY 0 - 6238	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5913 - 5988 Mesaverde (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.00	263	12-1/4"
4-1/2"	10.50	6232	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 Sacks		600 Sacks (2 Stages)	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"EUE	5980	-	
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 5913, 18, 27, 34, 38, 41, 44, 48, 5952, 55, 5959, 62, 67, 75, 79, 84, 88. (Total of 17 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5913 - 5988		1000 gal. 15% HCL, 100,000 lb. 20-40 sand, & 66,000 gal. water	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
2/24/81		Flowing	
HOURS TESTED		WELL STATUS (Producing or shut-in)	
3		Shut-In	
CHOKE SIZE		GAS—MCF.	
3/4"		244	
PROD'N. FOR TEST PERIOD		WATER—BBL.	
OIL—BBL.		OIL GRAVITY-API (CORR.)	
150		1953	
FLOW. TUBING PRESS.		TEST WITNESSED BY	
388		Steve Stevenson	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		ACCEPTED FOR RECORD	
Vented		MAR 4 1981	
35. LIST OF ATTACHMENTS		FARMINGTON DISTRICT	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		BY R.B.	

* (See Instructions and Spaces for Additional Data on Reverse Side)

SIGNED Kenneth E. Roddy
Kenneth E. RoddyTITLE Production SuperintendentDATE February 25, 1981

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo (Base)	3510	
			Fruitland	3702	
			Pictured Cliffs	3774	
			Cliff House	5427	
			Point Lookout	5880	