## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	reverse side)
ADTACNT OF THE INTERIOR	

	DEPARTMEN	IT OF THE		RIOR	reverse si	ide)	7-139-22116		
		OGICAL SURV					5. LEASE DESIGNATION AND SERIAL NO. SF 078883		
A PRI ICATION	N FOR PERMIT	<del></del>		FNI OP P	I IIG P	ACV	6. IF INDIAN, A LOTTER OR TRIBE NAME		
a. TYPE OF WORK	4 TOR TERIVITI	TO DRILL,	DELLI	LIN, OK I	LUU B	ACK	-		
	DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL							Canyon Largo Unit		
WELL W	ELL X OTHER			NGLE X	MULTIP ZONE	LE	8. FARM OR LEASE NAME		
. NAME OF OPERATOR							Canyon Largo Unit		
El Paso N	atural Gas C	Company	_				9. WELL NO.		
			403				266 10. FIELD AND POOL, OR WILDCAT		
PO Box 289, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						-l			
At surface	1190'N, 790'				,		S. Blanco PC 7		
	-	Ŀ					Sec. 8, T-25-N, R-6-W		
At proposed prod. zon	same						NMPM		
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	E*			12. COUNTY OR PARISH   13. STATE		
15 miles	NE of Counse	elors, NM					Rio Arriba NM		
5. DISTANCE FROM PROPO LOCATION TO NEAREST	DSED*		16. NO	O. OF ACRES IN	LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE I (Also to nearest drig	INE, FT. z. uoit line, if any)	790 <b>'</b>		unit		10.	160		
8. DISTANCE FROM PROP TO NEAREST WELL, D			19. PR	OPOSED DEPTH	_		ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.	2200	1	2845	· · · · · · · · · · · · · · · · · · ·	Rota			
1. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX, DATE WORK WILL START*		
6688'GR									
<b>3.</b>		PROPOSED CASI	NG ANI	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	T00T	SETTING DEPTH			QUANTITY OF CEMENT		
<del>-12 1/4"</del>	<u>8 5/8"</u>	24.0#		120'		106	cu.ft.circ.to surface		
<del> 7 7/8"</del> -	2 7/8"	6.4#		2730					
6 3/4"	2 7/8"	6.4#		2845	1	372	cu.ft.to cover Ojo Ala		
A 3000 ps	si WP and 60	00 psi tes	st do	ouble ga	te pr	event	ctured Cliffs formation er equipped with ention on this well.		
							in the second of		
Thic ase	is dedicate	a l		•	173 45	` <del></del>			
inis gas	is dedicate				10 E C	ii. Dem			
This and					** *** 1 TSN=	<u>L</u> .J	(1) · 斯斯· (1) · (		
<b>a</b> ppeal r									
The NE/4	of Section	8 is dedi	cated	d to thi	s wel	11.			
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if an	drill or deepen direction	f proposal is to deen nally, give pertinen	pen or p it data o	olug back, give on subsurface lo	data on pr ecations an	resent production	ductive zone and proposed new productive ed and true vertical depths. Give blowout		
4.	01 1.								
SIGNED .	D. Dusco		m			<b>a</b> 1 1			
		TI	TLE	Dril	lling	Cler	C DATE 11-3-80		
(This space for Fede		D			FIT		<u> </u>		
PERMIT NO.	AC AMENIO	<u> </u>		APPROVAL DATE			7.1		
i	A TAMEINI				13 S. C.	ALV.			
APPROVED BY	FFR At 16	<b>Q1</b> 2 TI	TLE	FE	8 0		DATE		

TITLE OIL CON COM.

TTENGINEER

\*See Instructions On Revene Side CONDITIONS OF APPROVAL DE ANT : JAIMES F. SIMS

D STRICT ENGINEER

<del></del>		All dist	ances must be fro	m the outer be	ounderses of	the Section.	. <del> </del>	
Operator DL P/	SO NATUI	NL GAS C		CANYON I	LARGO UN	IT (SF	-078883)	weil !: 266
Unit Letter  A	Pection 8	Township 25 N	ORTH	Hange W.	ES <b>T</b>	County	ARRIBA	
Actual Footage Locs	ution of Well:			·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	****	<del></del>
1190	Inet from the	NORTH	line and	790	fee	t fmm the	EAST	1 ne
Ground Level Elev. 6688	1	g Firmation CTURED CLI	1	∞ı SO. BLAI	ICO PICT	URED CL	17 101	cated Acreage: 160.00 Acres
							marks on the pla	
2. If more th interest an		e is dedicated	to the well,	outline ear	ch and ide	ntify the o	wnership thereo	f (both as to working
3. If more that dated by co	n one leasc ommunitizatio	of different o	wnership is de	edicated to	the well,	have the ir	iterests of all	owners been consoli-
X Yes		If answer is '			on	Uni	tization	
If answer i	s "no;" list	the owners ar	d tract descri	ptions whi	ch have ac	tually been	n consolidated.	(Use reverse side of
this form if necessary.)								
sion.				A-A-A-	<del>Д-д-х-</del>	- X X		
-	i I	K		1			CEF	RTIFICATION
and the state of t		<b> </b>		1		K	I hereby certify	that the information con-
		R		i I	76/1			true and complete to the dedge and belief.
	i			<u> </u>	$\bigcirc$ $\frac{1}{2}$	' <u>90'</u>	D. G.	Buses
	· <del></del>			<u> </u> -			Drilling	
	-	K K		1	<b>.</b> _	И	· <del></del>	Natural Gas Co
₹	121	R	•	SF-07888	33	K	November	r 3, 1980 ·
			a	!		Я	Date	
		<del></del>						
	i			i 1			I hereby certif	y that the well location
	1	_					shown on this p	lat was plotted from field
•	ŀ	•		i			notes of actual	surveys made by me or
1	; 1			i		·	under my super	vision, and that the same
	i 	•		1			is true and co knowledge and l	errect to the best of my belief.
	· <del> +</del>	<del></del>		F				A CONTRACTOR
· .	1						Date Sylves 15	1974
	1		H (1)	oli equi	ise:		Hegistinis release	Standard Standard
(	1		\	Q/4/2	40kg 3		James	P. Legge
030 000	1270 16°.	1969 .312 26		1500	1000 50		incute Ve,	1463

1000

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## EL PASO NATURAL GAS COMPANY Canyon Largo Unit #266 NE/4 Sec. 8, T-25-N, R-6-W

