

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

UNC Texas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 1391 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FEL & 800' FSL Sec. 31

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Well Completion

SUBSEQUENT REPORT OF:

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5. LEASE

NM 014023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Betty 'C' 31

9. WELL NO.

2-38

10. FIELD OR WILDCAT NAME

Lybrook-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-24N-7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6982' GR; 6997' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD of 5756 feet KB was reached April 7, 1981. Electric logs were run from 5696 to 312 feet KB. 4 1/2" 10.5-11.6 lb. K-55 new casing was set at 5754 feet KB and cemented with 470 sx 50-50 Pozmix on the first stage. The second stage was cemented with 490 sx Light cement and 50 sx Class "B". Stage collar was set at 3483 feet KB.

The Gallup formation was perforated at 5611-15' and 5531-42' with 1spf. The perforations were treated in one stage using a total of 129,500 lbs. of 20/40 sand in 63,000 gallons of Versigel 1400.

2 3/8" EUE tubing was set at 5426 feet KB. Waiting on rods and pumping unit in preparation for well test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

Drilling and Production

SIGNED

[Signature]

TITLE Engineer

DATE

April 14, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 22 1981

FARMINGTON DISTRICT

6-912