

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

UNC Texas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 1391, Midland TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FEL, 800' FSL of Sec. 31

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Cementing Report

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

NM 014023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Betty 'C'

9. WELL NO.

2-31

10. FIELD OR WILDCAT NAME

Lybrook-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-24N-7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6982' GL; 6997' KB

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

MAY 4 1981

OIL CON. COM.

DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4½" 10.5-11.6# K-55 new casing was set at 5754 feet KB with a stage collar at 3483 feet KB. Cementing commenced April 8, 1981. The first stage consisted of 470 sx 50-50 Class B-Posmix A + 4% gel + 10% salt + 0.6% Halad-9 + 6# Gilsonite/sx. The second stage consisted of a lead slurry of 490 sx Halliburton Lite + 12# Gilsonite/sx followed by a tail slurry of 50 sx Class B neat. Good returns existed throughout the cement job. Top of cement of the first stage was determined to be 3758 feet KB by cement bond log. No cement was circulated to surface on the second stage, but approximately 8 bbls of mud flush (of a total 10 bbls) run ahead of the second stage was circulated to surface. Top of cement of the second stage is therefore calculated to be at 61 feet KB.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling and Production Engineer

DATE April 27, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 01 1981

FARMINGTON DISTRICT