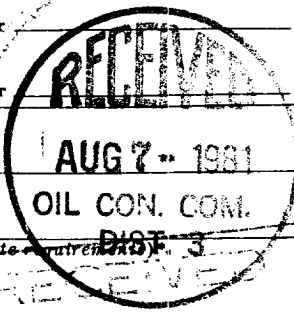


**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NM 014023	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNC Texas, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 1391, Midland, TX 79702				8. FARM OR LEASE NAME Betty 'C'		9. WELL NO. 2-31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Laws) At surface 1650' FEL & 800' FSL of Section 31 At top prod. interval reported below At total depth Same				10. FIELD AND POOL, OR WILDCAT Lybrook - Gallup		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31-24N-7W	
14. PERMIT NO. U. S. G. DATE ISSUED SURVEY FARMINGTON, N. M.				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 3/28/81	16. DATE T.D. REACHED 4/7/81	17. DATE COMPL. (Ready to prod.) 6/11/81	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6982' GR; 6997' KB		19. ELEV. CASINGHEAD 6984'		
20. TOTAL DEPTH, MD & TVD 5755'	21. PLUG, BACK T.D., MD & TVD 5630'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lybrook - Gallup 5531-5615'						25. WAS DIRECTIONAL SURVEY MADE Single Shot	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical Log, CDL/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	312' KB	12 1/4"	211 sx Class B			
4 1/2"	10.5-11.6#	5754' KB	7 7/8"	1010 sx 50-50 Poz & Halliburton Light			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5426' KB	none
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
#1 5611-15', 1spf - 0.40"				DEPTH INTERVAL (MD)			
#2 5531-42', 1spf - 0.40"				AMOUNT AND KIND OF MATERIAL USED			
				5531 - 5615' 1000 gal 15% NE Acid			
				5531 - 5615' 63000 gal Versigel 1400 + 129,500#			
				20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6/13/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" THD pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/1/81	HOURS TESTED 24	CHOKE SIZE none	PROD'N. FOR TEST PERIOD →	OIL—BBL. 16	GAS—MCF. 59	WATER—BBL. 1	GAS-OIL RATIO 3687:1
FLOW. TUBING PRESS. 60 psi	CASING PRESSURE 60 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 16	GAS—MCF. 59	WATER—BBL. 1	OIL GRAVITY-API (CORR.) 43.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & vented						TEST WITNESSED BY Joe Elledge	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Randall H. Hulme</u>				TITLE <u>Drilling & Production Engineer</u>		DATE <u>JUL 27 1981</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5368	5648	Gross Sand Interval, oil & gas	Ojo Añeno Kirtland Pictured Cliff Cliff House Pt. Lookout Gallup	920' 1464' 1999 3522 4243 5368	