SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

•	31-1	39-	22655-						
	5. LEASE DESIGNATION AND SERIAL NO. Contract No. 127								
A DDL ICATION			127 E OR TRIBE NAME						
1a. TYPE OF WORK	I FOR PERMIT	IO DRILL,	DEEP	EN, OK	FLUG E	DACK_	Jicar	illa Am	ache
	LL 🔯	DEEPEN		Р	LUG BA	CK 🗌	7. UNIT AG		
b. TYPE OF WELL				NGLE	MITT MIT				
	ELL OTHER			ONE	MULTIF	'. .	8. farm ob	,	M E
2. NAME OF OPERATOR							Apach		
Cotton Petr	oleum Corporat	ion	$-\Gamma$	hard Land			_	. /	
	C	Donwor CO	802	\mathcal{A} L \mathcal{C}	EIVE	-1)	136 10. E/ELD A	ND POOL, C	R WILDCAT 0
4. LOCATION OF WELL (Ke	., Suite 2200, eport location clearly and	in accordance wi	th any S		nents.*)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	المسور Lindri	ith Gal	من من Lup-Dakota ا
At surface		37		NUV	1 5 188	9	11. SEC., T.,	R., M., OR	BLK.
At proposed prod. zon	• 1710' FWL.	750' FNL Se	ction	1, 9,	~		AND SU	RVEY OR AF	N.M∕P.M.
•			;			ikay j	Sec. S	9-T24N-	R4W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	ROST TOWN OR POS	T OFFIC	E			12. COUNTY	OR PARISH	13. STATE
							Rio A		New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO	O. OF ACRES I	IN LEASE		F ACRES ASSI	IGNED	-
PROPERTY OR LEASE L (Also to nearest drlg	unit line, if any)	50		7665		<u> </u>		160	
18. DISTANCE FROM PROPORTO NEAREST WELL, DI	RILLING, COMPLETED,		19. PF	TOPOSED DEPT		20. ROTAL	RY OR CABLE	_	
OR APPLIED FOR, ON THI			<u> </u>	7320		1		Rotary	RK WILL START
21. ELEVATIONS (Show whe	•	_							BE WILL START
23.		730' GR					1	-1-81	
		PROPOSED CASI	NG ANI	CEMENTII	NG PROGRA	ам 			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING	DEPTH		OHANTIT	TY OF CEME!	<u> </u>
12 1/4''	8 5/8"	24#		300'		1	pi jalka	M	
7 7/8"	<u>4 1/2"</u>	$\frac{10.5 \# 1}{10.5}$	1.6# ction is	7320' subject to	administrat	ve A		erm ne	1
				ant to 30 C		\		· ·	./ "
It is porpo	sed to drill t	his well wi	th re	otary to	ols, an	d drtt	B& 0₁49	84s a	circulation
medium, thr	ough the Dakot	a Formation	. Po	ossible	product	i d to plot			lup and
Dakota Form	ation will be	completed a	nd do	ownhole	comming	let. I	DIST 3	-	ing will
be cemented	in such a man	ner as to p	rote	ct the P	'ictured	CINTE	Format	1107.	Fence
reserve pit	on 3 sides be	fore spuddi	.ng.	Fence 4	th side	when	ORT.		
Table 4 T	leumetica Tong	DRILLING OPE	RATION	IS AUTHORI	ZED AKE				
ESTIMATED F	ormation Tops	SUBJECT TO (COMPLI	ANGE WITH	ATTACHED				
Pictured Cl	iffs	"GENERAL RE	ŲUIKEI)	Greenhor	'n	692	3 1 and		
Chacra	1110	3607 '		Graneros		69 8 0	ე•: 🏥.	W.	
Masaverde		4418	Ī	Dakota		/000) '		
Gallup		6058 '							
								_	
	Sec. 9 is dedi								produced
ABOVE SPACE DESCRIBE	ell is committ	ed. proposal is to deep	pen or p	lug back, giv	e data on p	resent produ	uctive zone a	nd propose	d new productive
sone. If proposal is to opreventer program, if any	drill or deepen direction:	ally, give pertinen	t data o	n subsurface	locations ar	nd measured	l and true ve	rtical depth	s. Give blowout
24.	•								
DE Wax	7 740 7		<i>D</i> -	ivision	Product	ion Mon	r.	1.0-3	0-80
SIGNED OC WA	SEIDEN/ED	TIT	LTE	A TOTOIL	1100000		DATE		
(This space for Fede									
Ab	AMENDED			AUDDONAL DA	THE .				

CONDITIONS OF APPROVING THE OWE. SIMS TITLE

ok3-

NMOCC
*See Instructions On Reverse Side

DATE __

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERCY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter boundaries of the Section.

		I distances must be fr	um the cuter hound	INTIPN PA THE SPETI							
Operator			Lease			Well No.					
!	ROLEUM CORPORAT		APACHE			136					
Unit Letier		ownship	Range	County							
C	9	57N	ЦМ	Rio	Arriba						
Actual Footage Loc											
750	feet from the Nort	h line and	1710	feet from the	West	line					
Ground Level Elev:	Producing Format	ion	Pool		Ded	icated Acreage:					
6713	Gallup - Da	leota	<u> Lindrith Gallo</u>	o Dalcota We	st l	160 Acres					
1 0 2 4				•							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer	s "no," list the ow	ners and tract desc	riptions which h	ave actually be	en consolidate	d. (Use reverse side of					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowab	le will be assigned				•	nitization, unitization, proved by the Commis-					
					1	ERTIFICATION					
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The state of the s			i I		Company Cotton Pel	volen Corp					
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	Compagnition of the chief square agreement of the Company	<u> </u>	<u> </u>								
				.	I herahy car	tify that the well-location					
	1	9	1		1	plat was plotted from field					
- 	1		i i		II .	al surveys made by me or					
	1		i .			ervision, and that the same					
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	i				i	correct to the best of my					
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	İ		1	·	September	513014 1980					
	1		1		Registered Proj						
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	1		l		1-7-16 11	Strick					
	1		i		Fred B.	Kerr Jr.					
					Curtificote No.						
	د. کا معالیات به میبا نده	in the own		•	1 2,000	KEKR, Time					

