

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
DATE	
TIME	
REG.	
AND OFFICE	
TRANSPORTER	OIL
	NAT.
OPERATOR	
OPERATION OFFICE	
PERMIT	

Cotton Petroleum Corporation

Address

717 17th Street, Suite 2200, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Apache	134	Lindrith Gallup-Dakota West	Jicarilla State, Federal or Fee Apache	127
Location	Unit Letter	1900 Feet From The	South Line and	1660 Feet From The
	K		West Line	
Line of Section	10	Township	24N	Range
			4W	NMPM, Rio Arriba
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	Box 256, Farmington, N. M. 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 990, Farmington, N. M. 87401
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
K 10 24N 4W	No

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-20-81		7278'	7240'					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6740' GR	Dakota	7056'	7053'					
Explorations			Depth Casing Shoe					
7056'-7070', 7080'-7082', 7092'-7094', W/1 JSPF			7277'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	306'	216 sxs class G
7-7/8"	4-1/2"	7277'	Circulate to Surface
			Stg 1 508 sxs self stress
			Stg 2 414 sxs self stress

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
	10-30-81	Flow
Length of Test	Tubing Pressure	Casing Pressure
4 hours	100 psi	Backer
Initial Prod. During Test	Oil-Bbls.	Water-Bbls.
	40	23
		Gas-MCF
		225

AS WELL

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Wood
(Signature)
Denver Division Manager
(Title)
11-5-81
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 5, 1981

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.