

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR  
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR  
717 17th St., Suite 2200, Denver, Co 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1900' FSL & 1660' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Cmt Sq Gallup	

SUBSEQUENT REPORT OF:

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RECEIVED (NOTE)

4/11/82

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is the cement squeeze procedure proposed for the Gallup in the Apache No. 134. We need a reply to this Sundry before June 15, 1982 to meet the demands of your letter dated May 20, 1982.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Prod. Mgr. DATE 6-3-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 8 1982

*E. Elliott*  
DISTRICT ENGINEER

**\*See Instructions on Reverse Side**

**NMOCC**

APACHE No. 134  
NESW Section 10-T24N-R4W  
West Lindrith Gallup-Dakota Field  
Rio Arriba County, New Mexico

CEMENT SQUEEZE  
GALLUP

6-3-82

1. MIRUSU
2. Unseat pmp, hot oil tbg.
3. NDWH-
4. NUBOP
5. TOOH w/rods x pmp x tbg.
6. RU Wireline Company.
7. TIH w/Wireline set, Howco Speed-E-Line BP, set @ 6200'.
8. TIH w/Wireline set, Howco E-Z Drill SV cmt rtnr, set @ 6100'.
9. RD Wireline Company.
10. Load hole w/produced wtr.
11. TIH w/stinger x 2-3/8" tbg, sting into rtnr.
12. Cmt Sq Gallup perfs: 6150' - 6162' as follows:
  - a. Establish injection rate
  - b. Pmp 100 sxs Class B w/low wtr loss additives
  - c. Displace cmt to the cmt rtnr w/24 bbls fresh wtr.  
(Flush volume: 6200' x .00387 bbl/ft = 24 bbls)
  - d. Sting our rtnr and reverse out
13. TOOH w/tbg x stinger.
14. TIH w/3-7/8" bit x 4-1/2" csg scraper x six 3" or 3-1/8" DC's that can be fished x tbg.
15. CO cmt to top of BP.
16. Pressure test csg to 1500 psi, if sq does not hold, RU Wireline Company and repeat Step 8-16, otherwise continue to next step.
17. CO BP.
18. TOOH w/tbg x DC x csg scraper x bit.
19. TIH w/production string, land same as before.
20. Return well to production.