

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

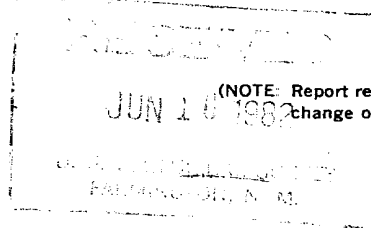
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR 717 17th St., Suite 2200, Denver, Co 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1900' FSL & 1660' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Rescind Gallup Sq Procedure		



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cotton Petroleum request permission to rescind the cmt squeeze procedure per Sundry Notice dated 6-3-82. The reason for this request is that production has stabilized at approx. 2 BOPD x 6 MCFD greater than it was before the Gallup was opened, please see the attached daily production curve. The production string was landed the same after opening the Gallup as it was before. No other changes have been made to cause this production increase other than contribution from the Gallup. Based on this evidence, the Gallup should be considered productive and should not be cement squeezed.

Per verbal approval by Mr. H.P. Walter, the requirement per your letter dated 5-20-82 to have the Gallup cement squeezed by June 23, 1982 has been dropped until the MMS has had time to review this request.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

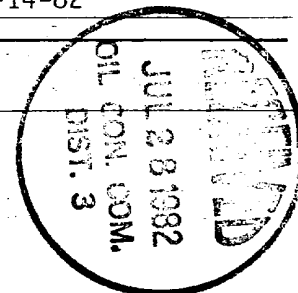
18. I hereby certify that the foregoing is true and correct

SIGNED D.E. Wood / JFW TITLE Div. Prod. Mgr. DATE 6-14-82APPROVED BY **APPROVED** (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY:

JUL 23 1982
JAMES F. SIMS
DISTRICT ENGINEER

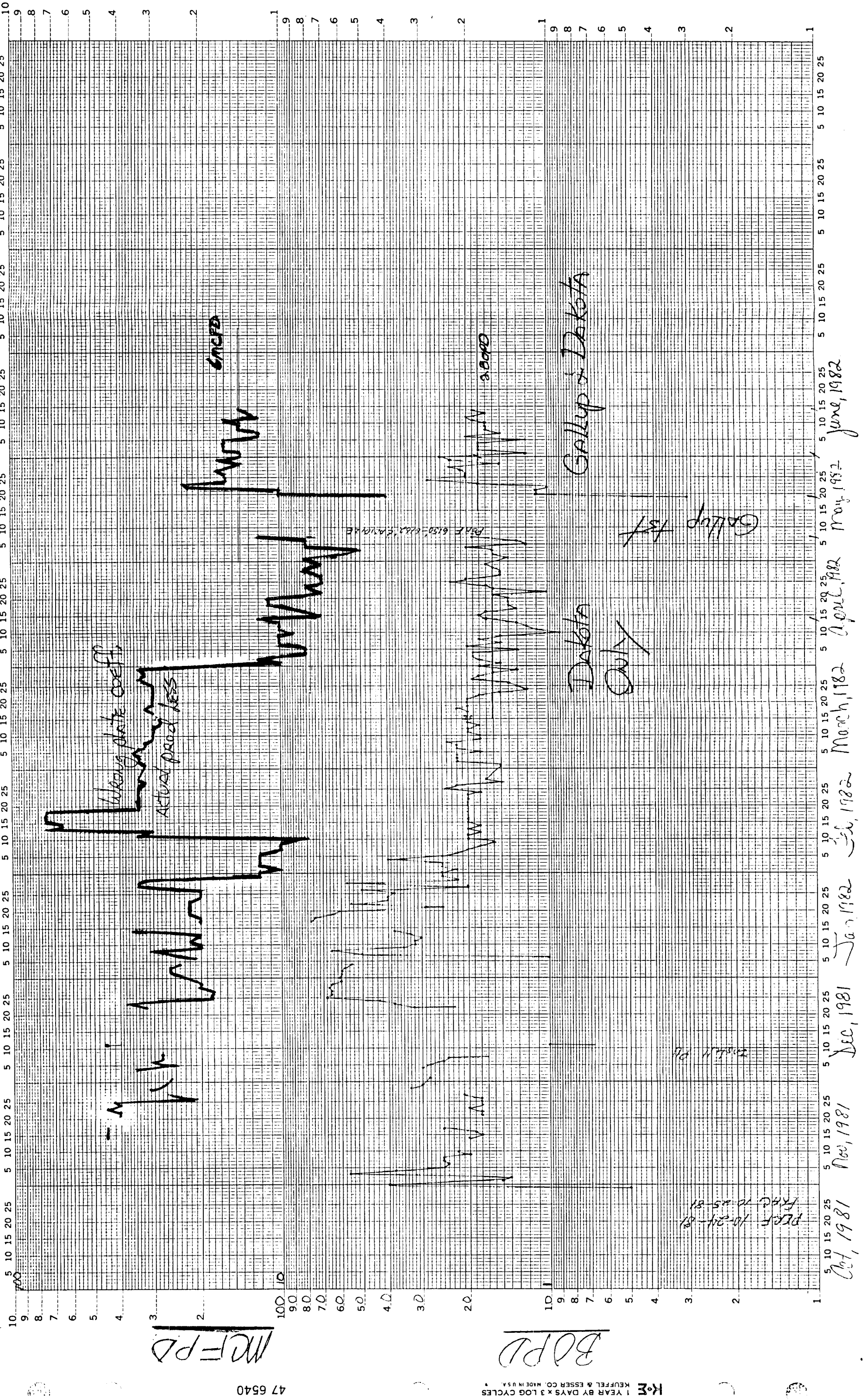
TITLE _____ DATE _____

See Instructions on Reverse Side



NMOCC

Apache 134



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1900' FSL & 1660' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | | ☐ |
| FRACTURE TREAT | ☐ | | ☐ |
| SHOOT OR ACIDIZE | ☐ | | ☐ |
| REPAIR WELL | ☐ | | ☐ |
| PULL OR ALTER CASING | ☐ | | ☐ |
| MULTIPLE COMPLETE | ☐ | | ☐ |
| CHANGE ZONES | ☐ | | ☐ |
| ABANDON* | ☐ | | ☐ |
| (other) | | | |

5. LEASE
Contract 127
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Apache
9. WELL NO.
134
10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10-T24N-R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22658
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6752' KB

(NOTE: Report results of multiple completion or zone changed on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cotton Petroleum Corporation has obtained an additional months production data on the Apache No.134. This data further substantiates the fact that cross-flow conditions do not exist in this well. Therefore, the requirement to squeeze the Gallup will result in the loss of production and an unnecessary expenditure of approximately \$30,000. Cotton Petroleum Corporation requests that the requirement to squeeze the Gallup be rescind.

See Attachment

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.E. Wood / JMW TITLE Div. Prod. Mgr. DATE 7-22-82

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 27 1982

BY [Signature] FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC



Apache 134

