

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

FORM APPROVED

Budget Bureau No. 1004-035

Lease Designation and Sec. No.

JIC 127

Indian, Allottee or Tribe Name

Jicarilla Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache # 134

9. API Well No.

3003922658

10. Field and Pool, or Exploratory Area

W. Lindrith DAK

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well:

XX Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FSL, 1660' FWL NE SW Sec 10 - T24N - R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

XX ☐ Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

XX Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P&A this well in this manner: All cement - Class B 15.6#/gal. Spacer fluid - fresh water.

1. Set CIBP @ 7000'. Spot 12 sx (14.2 ft3 - 162') cement on top of CIBP.
2. Set CIBP @ 6100' on top of Gallup perfs 6150'-62'. Load hole, press test csg to 500 PSI. Spot 12 sx plug (14.2ft3-162') on top of CIBP covering Gallup top.
3. Spot 12 sx plug (14.2 ft2 - 162') from 4348' to 4510' across Mesa Verde top.
4. Spot 40 sx (47.2 ft3 - 527') from 2333' to 2860' across Pictured Cliffs, Kirtland, and Ojo Alamo tops.
5. Perf 2 squeeze holes in casing 50' below Nacimiento top. (Top to be determined by BLM). Set cement retainer at Nacimiento top. Pump 45 sx (53.1 ft3) under retainer (4.5 ft3 - 50' in casing, 48.6 ft3 - 213' outside casing), spot 12 sx plug (14.2 ft3 - 162') on top of retainer.
6. Pressure test bradenhead to 500 PSI. If pressure holds, skip step #7, cmt from 60' to surface in both csg strings.
7. Perf 2 squeeze holes @ 360'. Establish circulation thru bradenhead. Cement down 4 1/2" csg out perfs, circulate cmt to surface thru bradenhead.
8. Cut off wellhead. Install P&A marker.
9. Remove surface equipment, remediate location.

14. I Certify that the foregoing is true and correct.

Signed Stanley Title Sr. Production Foreman Date 8-29-00

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date 10/19/00

Conditions of approval, if any:

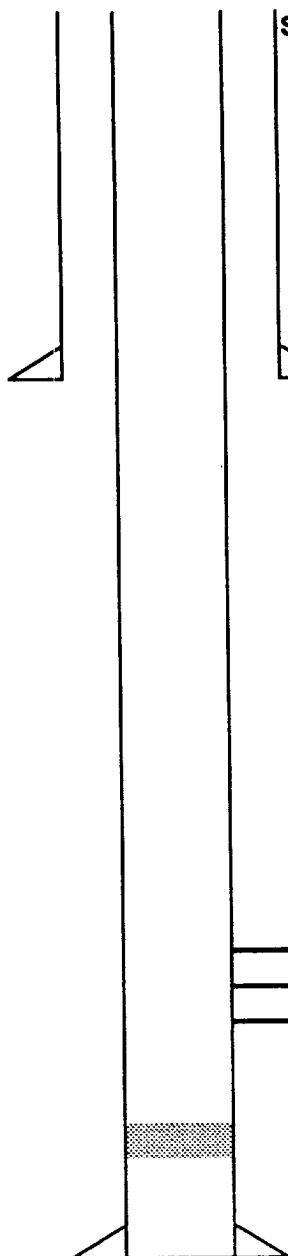
attached IF #6 holds, surface plug @ minimum of 100'

Title 18 U.S.C. Section 1601, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME APACHE 134
FORMATION DAKOTA
API: 30 03922658
NE/SW SEC 10 T24N R4W
RIO ARRIBA, NM

DATE 7/24/2000



SURFACE CSG:

8 5/8" 24.0# K-55 @ 306'

Cement w/216 sx Class G

PROD. CSG.

4 1/2" 10.5# K-55 and 11.6# @ 7277'

DV Tool @ 4495'

Cement

1st stage - 508 sx (yeild 1.58 cu ft/sk) estimate top @ 4637' (75% effeciency)

2nd stage - 414 sx (yield 1.58 cu ft/sk) estimate top @ 2342'

Gallup Perfs

6150' - 6162'

DAKOTA PERFS.

7056'

7094'

PBTD 7240'

7278'

Formation Tops

Nacimto (to be determined by BLM)

Ojo Alamo 2451'

Kirtland 2553'

Pictured Cliffs 2808'

Mesa Verde 4458'

Gallup 6150'

Dakota 7050'

1400'
10/17/00

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.