## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE Operato TEXACO INC. Address P.O. Box EE, Cortez, CO. 81321 Reason(s) for filing (Check proper box) Other (Please explain) Previous transporter was Permian, Recompletion OIL Dry Gas now it is Gary Energy Corp. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Jicarilla Lease No. Jicarilla "B" State, Federal or Fee Indian 3E Basin Dakota dont.#68 Location Unit Letter N 790 Feet From The South Line and 1850 \_ Feet From The <u>West</u> 24N Line of Section Township Range 5W , NMPM, Rio Arriba County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate 💢 Address (Give address to which approved copy of this form is to be sent) Gary Energy Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas X 115 Inverness Dr., Englewood, CO. 80 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 El Paso Natural Gas Co. TTwp. P.ge. Unit If well produces oil or liquids, give location of tanks. 24N; 5W Ν 8/19/81 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Deepen Workover Same Res'v. Diff. Res'v. New Well Oil Well Gas Well Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (low, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Miller . L. J. Wall

AREA SUPERINTENDENT

10/10/86

OIL CONSERVATION COMMISSION

APPROVED. BY. ()

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Sanarata Forms C-104 must be filed for each pool in multiply