

**NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 5-25-81						
Company Getty Oil Company			Connection Not Connected								
Pool Ballard			Formation pictured cliffs		Unit						
Completion Date 5-16-81		Total Depth 2740		Plug Back TD 2678	Elevation 6766 G.L.	Farm or Lease Name Jicarilla "B"					
Csg. Size 4.500	Wt. 9.500	d 4.090	Set At 2737	Perforations: From 2604 To 2623		Well No. 25					
Tbg. Size 2 1/16	Wt. 3.25	d 1.751	Set At 2616	Perforations: From Open To Ended		Unit Sec. Twp. Rge. C 6 24N 5W					
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single Gas				Packer Set At		County Rio Arriba					
Producing Thru Tubing		Reservoir Temp. °F	Mean Annual Temp. °F	Baro. Press. - P _a 12.0		State New Mexico					
L 2616	H 2616	G _g 0.645	% CO ₂	% N ₂	% H ₂ S	Prover Meter Run 2,000					
FLOW DATA				TUBING DATA		CASING DATA					
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI							720		720		163 hr SI
1.	2.000	x	.750				184	60	424		1st hr
2.	2.000	x	.750				156	60	360		2nd hr
3.	2.000	x	.750				140	60	324		3rd hr
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor Fpv	Rate of Flow Q, Mcfd				
1	11.000		196	1.000	1.245	1.018	2733				
2	11.000		168	1.000	1.245	1.015	2335				
3	11.000		152	1.000	1.245	1.014	2111				
4.											
5.											
NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Ratio	Mcf/bbl.					
1					A.P.I. Gravity		Liquid Hydrocarbons				
2					Specific Gravity Separator Gas		X X X X X X X X X X				
3					Specific Gravity Separator Gas		X X X X X				
4					Critical Pressure	P.S.I.A.	P.S.I.A.				
5					Critical Temperature	R	R				
<div style="text-align: center; border: 2px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> RECEIVED JUN 12 1981 OIL CON. COM. DIST. 3 </div>											
P _c 732	P _c ² 535824										
NO.	P _t ²	P _w	R _w ²	P _c ² - R _w ²	(1) $\frac{P_c^2}{P_c^2 - R_w^2}$	(2) $\left[\frac{P_c^2}{P_c^2 - R_w^2} \right]^n$					
1					1.2669	1.2251					
2											
3	23104	336	112896	422928	AOF = Q $\left[\frac{P_c^2}{P_c^2 - R_w^2} \right]^n$	2586					
4											
5											
Absolute Open Flow				2,586	Mcf @ 15.025	Angle of Slope @		Slope, n .85			
Remarks:											
Approved By Commission:			Conducted By: Paul D. Berhost			Calculated By: Paul D. Berhost			Checked By:		