OIL CONSERVATION DIVISION P. O. BOX 2088

EMERGY AND IMBRERALS DEPARTMENT BAHLA FE FILE

SANTA FE, NEW MEXICO 87501

I.	TRANSPORTER OIL OPERATOR PRODUCTION OPERATOR COPERATOR COPERA			
	Getty Oil Company			
	P.O. Box 3360, Casper, WY 82602			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Cil Dry Gas			
	Change in Ownership	Casinghead Gas Conde	ensale	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Leuse Name Jicarilla B	Well No. Pool Fame, including F 25 Ballard Pictur		Lease No. (XXXXXXXX Indian 68
	Unit Letter C ; 80	00 Feet From The North Li	ne and 1550 Feet Fr	om The West
	Line of Section 6 To	ownship 24N Range 5	W , NMPM, Ric	Arriba County
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas C	Company Unit Sec. Twp. Rge.	Box 990, Farmington,	New Mexico 87401
	If well produces oil or liquids, give location of tanks.	C 6 24N 5W	No	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completi		X !	Flug Buck Sume Ness V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-13-81 Elevations (DF, RKB, RT, GR, etc.)	5-26-81 Name of Producing Formation	2740 Top Oil/Gas Pay	Tubing Depth
	6763' GR	Pictured Cliffs	2604'	2616'
	Perforations Pictured Cliffs 2604	'-2623 '		Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4" 7 7/8"	8 5/8" 24# 4 1/2" 10.5#	319' 2737'	300 sx. 800 sx.
	, 0	2 1/16"	2616'	
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Other First New Oil Run To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Dute / Hat Han Off Hair to Laure			and some
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-ACT
•				AAN TX 136
	Actual Frod. Teet-MCF/D 2111	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate 3
	Teeting Method (pitot, back pr.) BP	Tubing Presewe (shut-in) 720#	Cosing Pressure (Sbut-in) 720#	Chok - Sir-
¥1. •	CERTIFICATE OF COMPLIAN		<u> </u>	ATION DIVISION
			JUN 17 1981	
,	Division have been complied with	regulations of the Oil Conservation and that the information given best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # ? TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation.	
•	above is true and complete to the	to beat of my knowledge and bottom		
_	Charles E II	lowy		
	Area Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
-	(Tule) 6-9-81		able on now and recompleted wells.	
-	([/ate)		well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.