SUBMIT IN TRIPLICATE*

Form approved.

(Other UNITED STATES DEPARTMENT OF THE INTERIOR

•	III IIIII DIVILID		roim approved.
	instructions on		Budget Bureau No. 42-R1425.
ø	verse side)	_	

	5. LEASE DESIGNATION AND SERIAL NO.									
	Contract 36									
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
la. TYPE OF WORK	Jicarilla Apache 7. UNIT AGREEMENT NAME									
DRI b. TYPE OF WELL	1. UNIT AGREEMENT NAME									
	AS OTHER			INGLE MULTIP	LE	8. FARM OR LEASE NAME				
2. NAME OF OPERATOR	Northeast Haynes									
CONOCO IN	9. WELL NO.									
3. Address of operator P. O. Box 460	7E 10. FIELD AND POOL, OR WILDCAT									
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wi	th any	State requirements.*)		Basin Dakota				
	TSL & 1520'FE	<u>.</u>			!	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zon					į					
14 DISTANCE IN MILES	Sec. 10, T-24N, R-54 12. COUNTY OR PARISH 13. STATE									
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POS	ST OFFIC	ST 10 CONTRACTOR OF THE CONTRACTOR OF T						
15. DISTANCE FROM PROPO	OSED*		16. NO. OF ACRES IN LEASE 17.			OF ACRES ASSIGNED				
LOCATION TO NEAREST PROPERTY OF LEASE L	I Ine, ft.					THIS WELL				
(Also to nearest drig			19. PROPOSED DEPTH 20. ROT			320 acres ARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			7000'			Rotary				
21. ELEVATIONS (Show who	22. APPROX. DATE WORK WILL START*									
6602' GR			March 21,1981							
23.	P	ROPOSED CASI	NG AN	D CEMENTING PROGRA	AM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SETTING DEPTH			QUANTITY OF CEMENT				
124'	124' 85/2" 24		† 3 <i>0</i> 0′		<u>-</u>	209 sx - circulate				
7 1/8"	85/2" 512"	15.5#	7000'			1100 sx - 2000'				
™ explor	a the second	tive.			X-					
والمنافظ المنافظ المنا										
It is proposed to drill a straight hole to a TD of 7000' and complete it as a										
						.				
Basin D	akota single	gas well	•							
					_					
Son attack	Lucents for 10	- point we	11 p/a	in and 13-point	L Sur	face Use Plan.				
Jee Allaci	700(1-11-3	•				Mary Mary Mary				
		,			_					
Acreage is dedicated to purchaser.										
	-				10					
· 1 · · ·					$\sqrt{-S_2}$	\$ 6. 37 1				
						ductive zone and proposed new productive				
zone. If proposal is to preventer program, if an		ily, give pertiner	it data	on subsurface locations at	nd measur	ed and true vertical depths. Give blowout				
24.	1014	1/1		· · · ·						
BIGNED Wee A	Butterful	T1	TLEA	dministrative Supervisor		DATE JANUARY 19,1981				
(This space for Federal or State office use)										
PERMIT NO. APPROVAL DATE										
AS AMENDED										
APPROVED BY			TLE			DATE				
CONDITIONS OF APPROVA IF THE 1 8 1981										
LOW JAMES E SIMS MAJOCC										
DISTRICT CHANGE										
DISTRICT ENGINEER *See Instructions On Reverse Side										

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 Revised 10-1

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Well No. Operator 7E NE HAYNES CONOCO INCORPORATED County Unit Letter Section Township Rio Arriba 2hN 5W 10 Actual Footage Location of Well: 1560 feet from the South feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev: 32 O Basin Dakota 6602 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Conoco Sec. January 19,1981 I hereby certify that the well location shown on this plat was plotted from field 10 notes of actual surveys made by me or under my supervision, and that the same 0 Is true and correct to the best of my 15201 knowledge and belief. Date Surveyed September 19.

