11546 5 BEA 1 MJL I FILE

FARMINGTON DISTRICT

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Contract 36
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
	- Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a differe	nt
eservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Northeast Haynes
well well other	9. WELL NO.
2. NAME OF OPERATOR	7 <i>E</i>
CONOCO INC.	10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	AREA
below.)	Sec. 10, T. 24N, R-5W
AT SURFACE: 1560'F3L \$ 1520'FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, ON OTHER DAME	13. ELEVATIONS (SHOW BY, REE, ARE WE)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
rest water shut-off	
FRACTURE TREAT	
SHOOT OR ACIDIZE	and the second of the second o
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🗌 🔲	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES $\Box$	
ABANDON* , , . □ □ □	and the state of t
(other) ran production csg.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and true vertical depths for all markers and zones perticularly measured and	ris directionally drilled, give subsurface locations and inent to this work.)*  Ran 5½", 15.5-#, K-55-csg.  US: <u>lst stage</u> : 431sx 50/50
Poz mix, tailedw/ 254 sx Class B	Neat Jud stage: 845 SK 50/5
102 mix, fulled by 25 FSE Class ~	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Poz mix, tailed wf 100 sx Class B,	Nex
POZ MIK, Tailed wy 100 SK Class D1	veac.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
·	-
18. I hereby certify that the foregoing is true and correct	44
Administrative S	Supervisor DATE May 5, 1981
(This space for Federal or State	te office use)
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	
A#	ACCEPTED FOR RECORD
	Veo.
	na 1001
*See Instructions on Revo	erse Side MAY 07 1981