Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANS	PORT OIL	. AND NAT	URAL GA		ы и			
Conoco Inc.			Well A		No. 392,766(CO				
ddress	Macaulay Oblahama	City O	V 72112	<del></del>		~ 0 10-0	we from		
381/ N.W. EXP eason(s) for Filing (Check proper box)	ressway, Oklahoma	tity, o		т (Please expla	in)				
ew Well	Change in Tran	sporter of:		. (					
ecompletion	· ·	Gas 🔲							
hange in Operator	Casinghead Gas Con	densate X							
change of operator give name  1 address of previous operator	· · · · · · · · · · · · · · · · · · ·							<del></del>	
DESCRIPTION OF WELL	L AND LEASE								
case Name N. E. HALLES	Well No. Poo	Name, Includi	ng Formation	A (CAS)		Leane Pedetal of Fee	C-3	ame No. 36	
ocation	1560	) N G	<u> </u>	18	70 Fe		E		
Unit Letter	: / 0 0 Fee	t From The	Un	and	Fo	et From The		Line	
Section / O Towns	hip J4N Rar	ige Ju	<sub>الا,</sub> ر	ирм,	o Atch	15A		County	
I. DESIGNATION OF TRA	NSPORTER OF OIL A	_		e address to wi	ich approved	copy of this for	m is to be se	nt)	
BIANT REENING	a 🗀	de	23733 A)	Soms		Soms D			
Name of Authorized Transporter of Sas		Ory Gas [70]	Address (Giv		ich approved	copy of this for	m is to be set	nt)	
CONOCO LAC.	·		2817 Nu	Expless			MOK :	13112	
f well produces oil or liquids, ve location of tanks.	Unit   Sec   Tw	TW SW	is gas actuali		When	7 0 2	<i>)</i>		
this production is commingled with th			····· /1 ···		XC -52				
V. COMPLETION DATA		·			,				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Forms	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
erforations		<del>V==</del>	l	<del></del>		Depth Casing	Shoe		
	TUBING, CA	SING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			·			ļ			
			<del> </del>						
. TEST DATA AND REQU			_l		· · · · · · · · · · · · · · · · · · ·				
	er recovery of total volume of l	ad oil and mus					r full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas iyi,	eic.)			
Length of Test	Tubing Pressure	Tubing Pressure					Choke Size		
Actual Prod. During Test Oil - Bbls.			Water 4 bis			MCF MCF		<del></del>	
acton from Danie 1000	Oil - Bois.			AUG29	1990	SE SE	P2413	.3 <b>0</b>	
GAS WELL	<del></del>		01	CON	Viri	<b>6</b> 11 (		MIS	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conte	MINCE	<del></del>	on bushing	mornine.	<del>- 144 3</del> }	
			DIST. 3			Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	Casing Pressure (Shut-in)			•			
VI. OPERATOR CERTIF	ICATE OF COMPLI	ANCE					:		
I hereby certify that the rules and re					NSERV	ATION [	DIVISIO	NC	
Division have been complied with a is true and complete to the best of r		bove	1				. 10		
19 IT THE RIPLY CONTRACTOR (O THE DESCORT)	ny kirowicogo and ocner.		Date	e Approve	ed	- IV	ic gu		
4 F Dalon					7.	5 d.			
Signature	Adminiate to the state of		∥ By_	<del></del>	مسه	. , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>'X</u>		
J. E. Barton Printed Name	Administrative	e Supr.	7:11		SUPER	VISOR DIS	TRICT	f 3	
	(405) 948-	3120	Title	' <del></del>					
Date	Telepho	onė No.	ll l						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.