SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	S. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	O. DEASE DESIGNATION AND SERIAL NO.					
APPLICAT	ION FOR PERMIT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WORK					Ticarilla Apache 7. UNIT AGREEMENT NAME		
b. Type of well	DRILL 🗹	DEEPEN [_! PLU	JG BACK 🗌	7. UNIT AGREEMENT NAME		
OIL	GAS WELL OTHER		SINGLE	MULTIPLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATO		<u>-</u>	ZONE	ZONE			
CONOCO	INC.	n 2		-1	9. WELL NO.		
3. ADDRESS OF OPERA	ATOR		The state of the s	-	6E		
	60, Hobbs, N.M. 88240		The state of the s		10. FIELD AND POOL, OR WILDCAT		
At surface	L (Report location clearly and	in accordance with	any State requiremen	its.*3	Basin Dakota		
T 1	FNL & 1720 FEL	1	JAN 20 150,		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
And proposed prod	l. zone	1	1 60 W.				
14. DISTANCE IN MI	LES AND DIRECTION FROM NEAR	EEST TOWN OR POST	OFFICE*		Sec. 15, T-24N, R-5W 12. COUNTY OR PARISH 13, STATE		
		The second second second	PALAIR GTON, N. M.	C/EV /			
15. DISTANCE FROM I		<u>.</u> 1	16. NO. OF ACRES IN		Rio Arriba NM		
PROPERTY OR LEA		-7		то	THUS WELL		
18. DISTANCE FROM	PROPOSED LOCATION* LL, DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. RO7	N/320 acres		
OR APPLIED FOR, O	N THIS LEASE, FT.		7000'		Rotary		
21. ELEVATIONS (Show	w whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
$\frac{6574}{23}$	GR				April 7, 1981		
20.	P	ROPOSED CASIN	G AND CEMENTING	PROGRAM	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DE	ЕРТН	QUANTITY OF CEMENT		
12 4"	85/8"	24#	300'		209 sxcirculate		
7 1/8"	7 % " 5 ½ " 15.		# 7000'		1100 sx 2000'		
The annual	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- -		,			
ုန္မည္သို႔နဲ႔ ဦးမ	had by to 30 GAR 2901				and and complete it as a		
I+ is p	proposed to drill	a straige	T Note to a	- 10 05 70	00' and complete it as a		
Basin	. Dakota single :	gas well.					
				_	2		
See as	Hachments for 1	o-point wel	1 plan and 13	3-point sui	rface Use Plan.		
					COSTOR .		
Danes	ge is dedicated	to purcha	ser.				
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·· h !	Mar negother en e			`	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	RIBE PROPOSED PROGRAM: If p	roposal is to deepe	n or plug back, give d	ata on present pro	ductive one and roposed new productive		
IN ABOVE SPACE DESC		ly, give pertinent	data on subsurface loc	ations and measure	ed and true vertical depths. Give blowout		
zone. If proposal is	f any.	~					
zone. If proposal is preventer program, ii	f any.				<u> </u>		
zone. If proposal is preventer program, ii	any.	- TITE	E Administrative Supe	rvisor	Dark Tanka 19 1981		
zone. If proposal is preventer program, it	a Buttafue	TITL	E Administrative Supe	ervisor	DATE January 19,1981		
signed Like	A PROVED	TITL	E Administrative Supe	ervisor	DATE January 19,1981		
zone. If proposal is preventer program, it	a Buttafue	TITL	E Administrative Supe	ervisor	DATE		
signed (This space fon-	a Buttafue	TITL		ervisor	DATE		
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SIGNED (This space for F	APPROVED AFER 1 8 1001	7) D	APPROVAL DATE	ervisor	DATE		

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 keylsed 10-1-;

All distances must be from the cuter hounderles of the Section.

Operator		Lease				Well No.						
CONOCO, INCORPORATED			NE HAYNES				6E					
Unit Letier	Section	Township	Range		County	A						
B Actual Footage Loca	15	57N		5W	Rio	Arriba						
910	N7 -	rth line and	172	0 .		East						
Ground Level Elev:	feet from the NO	Interest	Pool	O feet	from the	Last	line Dedicated Acreage:					
6574	Dakot			sin Dakota	L		320 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes	Yes No If answer is "yes," type of consolidation											
If answer i	s "no!" list the	owners and tract desc	criptions v	which have ac	tually be	en consolid	lated. (Use reverse side of					
	necessary.)		4		,							
No allowab	le will be assign	ed to the well until al	l interest	s have been o	onsolidat	ted (by con	nmunitization, unitization,					
							n approved by the Commis-					
sion.												
		- 1 =					CERTIFICATION					
					71		•					
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(,		ı		10	Con	oco Inc.					
1	Se	c.	1			Date						
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	t		1		Fr.							
	1	, , ,	!	10/2	(` ∛∂∂	1	certify that the well location					
	1	15	i	1		V. 177	this plat was plotted from field					
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	1				1	Fred	8.1 Kerty Jr.					
		I				Certificate						
. <i>.</i>	Scal	e: 1"=1000'				3950%	WEXING TO THE TOTAL TOTA					

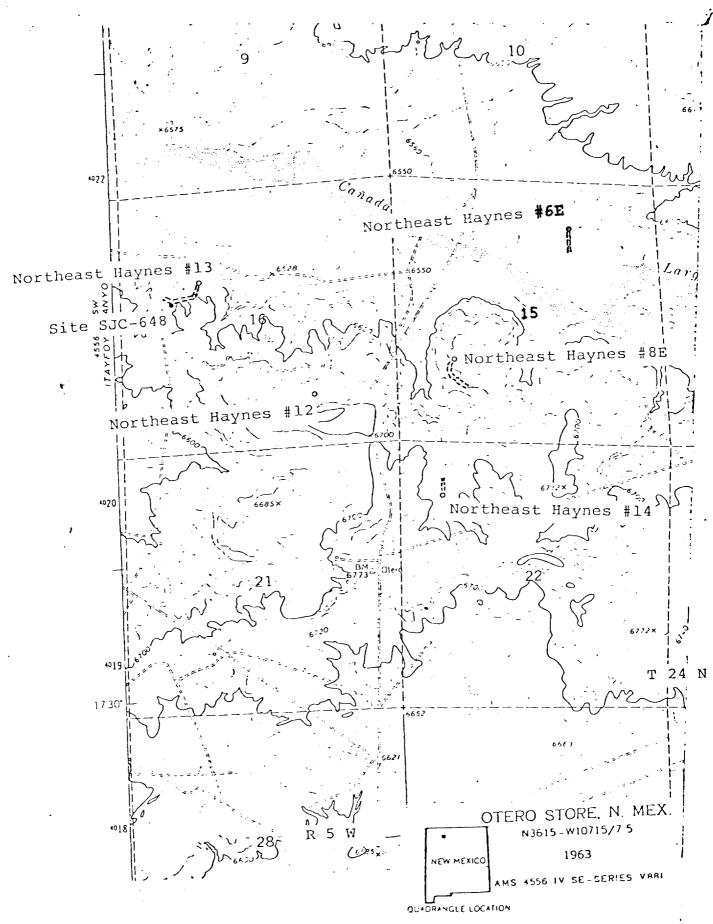


Figure 1