

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 910' FNL & 1720' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. DATE ISSUED							
15. DATE SPUDDED 5/2/81		16. DATE T.D. REACHED 5/14/81		17. DATE COMPL. (Ready to prod.) 6/8/81		18. ELEVATIONS (DF, RKB, RT, GR, etc.)* 6574'	
20. TOTAL DEPTH, MD & TVD 7050'		21. PLUG, BACK T.D., MD & TVD 6901'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6746'-6782' Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN NA						27. WAS WELL CORED	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	313'	12 1/4"	220SX	24 bbls.
5 1/2"	15.5 #	7049'	7 7/8"	134/SX.	TDC 3075' KB by temp survey

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			2 7/8	6814	
31. PERFORATION RECORD (Interval, size and number) 6746', 48', 50', 52', 54', 56', 58', 60', 62', 64', 66', 68', 70', 72', 74', 76', 78', 80', 82'					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6746'-6782' AMOUNT AND KIND OF MATERIAL USED 38666. 15% HCL-NE-FE, 780 bbls 30# gel, 87000# 20/40 sd.		

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/9/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 7/22/81	HOURS TESTED 24 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 687	WATER—BBL. 0	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 48 psi	CASING PRESSURE 230 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 687	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY G. Flowers	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Wm R. Butterfield</u>	TITLE <u>Administrative Supervisor</u>
AUG 05 1981 August 3, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY Dean Elliott

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required, by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pic. Cliffs	2379	2447	Gas	Ojo Alamo ss	1570	
Chacra	3268	3318	Dry	Pic. Gh		
Mesa Verde	3893	4637	Gas	Kirtland Sh.	2045	
Gallup	5623	5845	Oil	Pic. Cliffs ss	2379	
Dakota	6627	6782	" , Gas	Chacra ss.	3268	
				Mesa Verde ss	3893	
				Gallup ss.	5623	
				Dakota ss	6627	