5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Contract 36 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Northeast Haynes 9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 9/0 FNL 1720 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 15, 7-24N, R-5W 12. COUNTY OR PARISH 13. STATE Rio Arriba NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) ran production csg. TARRITE	GOLAL SURVEY JOION, N. M. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
Reached TD of 7050' on 5/14/81. Ran	5 %" 15.5 # K-55, STC csg
set at 7049, DV tool at 4605! Contd:	
Ist stage: 341ex. 50/50 Pozmix, tail w/2	
2nd stage: 650 sx 50/50 Pozmix, tail w/ 100	Osx. Class B Neat.
Toc to be determined when comple	ction activities begin,
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED J. Administrative Super	ormsor DATE May 18,1981
(This space for Federal or State of	fice use)
APPROVED BY	DATE
■ = ^{No} Pro.	

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 2 5 1981

BY FARMINGTON DISTRICT