Form Approved. Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract 36
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
THE PERSON OF TH	Jicarilla Apache 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. OHI NAMELINEIV WINE
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Northeast Haynes
well well other	9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota/Otero Gallup
P. O. Box 450, Habbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 15-24N-5W
AT SURFACE: 1690 FSL & 1120 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, RUB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING UMULTIPLE COMPLETE	change on Form 9-330.007 0.3 1984
CHANGE ZONES	OIL CON. DIV.
ABANDON*	DIST. 3
(other) perf & downhole commingle	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stated including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined</li> </ol>	irectionally drilled, give substitute locations and
MIRU. Set RBP @ 6400', Spot 86	bls 7.5% HCL-NE-FE . Perf
W/ 1 JSPF @ 5709', 22, 25', 28; 32, 35	
68,71,5909, 13, 17, 21, \$ 25', total 60 bb/s 7.5% HCL-NE-FE. Frac	20 holes. Acidize w/
60 bb/s 7.5% HCL-NE-FE, Frac	w/ 903 bbls 75 quality
foam 20/40 sand \$ 841,911 SCF Nz	. swbd. Test. Rls.
RBP & 6400', run prod. equip.	place well on prod.
Well downhole commingled in	Dakota & Gallup
Well administration by a 1/63	TO FORG
per MMOCD order DHC-463.	978 Ilig a -5190
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Whe A-Beiterheld TITLE Administrative Superv	DATE 9-25-84
(This space for Federal or State of	MICE USE)  ACCEPTED FOR RECORD  OCT 9 1984
	ACCEPTED
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	UCT 0 1984
	OCI V

MMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA