

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1690' FSL & 1120' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.						DATE ISSUED OCT 17 1984	
15. DATE SPUDDED 3-27-81						16. DATE T.D. REACHED 4-14-81	
17. DATE COMPL. (Ready to prod.) 9-8-84						18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6646' GR	
20. TOTAL DEPTH, MD & TVD 7100'		21. PLUG, BACK T.D., MD & TVD 6890'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5709' - 5925' Otero Gallup						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN NA						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
No Change							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8	5910						
31. PERFORATION RECORD (Interval, size and number) 5709'-5925' w/ 1 JSF 20 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
5709'-5925'			Erag w/ 903 bbls foam 20/40 sand & 841,911 SCF N2				
33. PRODUCTION							
DATE FIRST PRODUCTION 8-23-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 9-5-84	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —	OIL—BBL. 3	GAS—MCF. 26	WATER—BBL. 1	
FLOW. TUBING PRESS. —	CASING PRESSURE 290	CALCULATED 24-HOUR RATE —	OIL—BBL. 3	GAS—MCF. 26	WATER—BBL. 1	GAS-OIL RATIO 8667	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Wm A. Butterfield</i>			TITLE Administrative Supervisor				
DATE 9-25-84			BY <i>PJB</i>				

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

OCT 10 1984
FARMINGTON RESOURCE AREA
BY *PJB*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Pic. Cliffs	2392	2416	Gas	Ojo Alamo	1640'
Mesa Verde	3930	4660	Gas	Kirtland	1943'
Gallup	5646	5930	Oil, gas, water	Pic. Cliffs	2392'
Dakota	6783	6847	Gas	Chacra	3234'
				Mesa Verde	3930'
				Gallup	5646'
				Dakota	6686'