## DORAM WAS 30 BEATS

SΥ	A1(.)	MOJERALS DEPAREMENT
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PER BERT IN THE EAST		,,,,		
1 7111	174.			
DISTRIBUTE	) PE	_		
TANTA FE				
F11.8				
U.B.U.B.	_			
LAND DEFICE				
THAREPORTER	OIL	]		
IMAMEPONIES	CAS			
OPERATOR				
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## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OCT 0 1 1984

PROBATION UPPICE			OIL COIL DIV.				
Conoco Inc.					3		
P. O. Box 460, H	lobbs, New	Mexico 88240				<del></del>	
Keoson(s) for liting (Check proper box			Other (Please	e explain)			
New Well X	·	Transporter of:	Comple	ete in Ote	ro Gallup Pool	and DHC	
Recompletion	011	Dry Go	Mith I	Basin Dako	ta Pool.		
Change in Ownership	Casinghe	od Gas Conde	nadie []				
If change of ownership give name and address of previous owner						-	
DESCRIPTION OF WELL AND	LEASE.	Pool Name, Including F	ormation	Kind of Lease		Lease N	
Northeast Haynes	8E	Otero Gal	lup	State, Federa	or F•• Indian	C-36	
Unit Letter L : 1690	Feet Fro	m The South Lir	ne and 1120	Feet From ?	rh• <u>West</u>	-	
Line of Section 15 T.	mahip 24N	Range 5	W , NMPL	. Rio Arr	iha	Count	
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL GA	Address (Give address	to which approv	ved copy of this form is t	to be sent)	
Ciniza Pipeline Com	anv		P. O. Box 188	7. Bloomfi	eld, N. M. 8741 yed copy of this form is	13	
Name of Authorized Transporter of Ca	singhead Gas 🛚	or Dry Gas	1				
Conoco Inc.	1	7	P. O. Box 460		<u>lew Mexico 8824</u>	10	
If well produces oil or liquids,	Unit Sec		Yes.		9-8-84		
cive location of tarks.  If this production is commingled wi	<del></del>	<u> </u>		r number:	DHC-463/PLC-58	•	
COMPLETION DATA			New Well   Workover	Deepen	Plug Back   Same Re:	v. Diff. H	
Designate Type of Completion		X ! Gas Well	X .	i beepen		X	
Dale Spudded	Date Compl. F	leady to Prod.	Total Depth		P.B.T.D.		
3-27-81	9-8-8		7100'	<del></del>	6890 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top Oil/Gas Pay 5		5940*		
6646' GR.	<u>l Otero G</u>	allup	3709		Depth Casing Shoe		
Perforations 5709! - 5925! (	Callum				7100'		
3709 - 3923 3	7	TUBING, CASING, AN	D CEMENTING RECO				
HDLE SIZE		& TUBING SIZE	DEPTH S	ET	209 Sx.		
12-1/4"		5/8"	307' 7100'		2020 Sx		
7-7/8"	5-	1/2" 3/8"	5940'		7020-32-		
	<u>                                     </u>				<u> </u>		
TEST DATA AND REQUEST F	OR ALLOWA	BLE (Test must be a able for this d	after recovery of total volepth or be for full 24 hour	(8)		exceed top =	
Date First New Oil Hun To Tonks	Date of Test		Producing Method (Flo	w, pump, gas ti	ji, etc.j		
8-23-84		5-84	Flowing Casing Pressure		Choke Size		
Length of Test	Tubing Press	ਸ਼•	290				
24 Actual Prod. During Test	Oll-Bble.		Water-Bbls.		Gas-MCF		
3		3	0		26		
		•				•	
GAS WELL Actual Frod. Tool-MCF/D	Length of Tes	s t	Bble. Condensute/MMC	CF	Gravity of Condensati	•	
Testing Method (puct, back pr.)	Tubing Press	w•(shut-is)	Cosing Pressure (Shu	t-in)	Choke Sixe		
OF COMPLIAN	CE.		l DIL 0	CONSERVA	TION DIVISION		
CERTIFICATE OF COMPLIAN		at a Oli Canacauntino	10-11-84	OCT		, 19	
I hereby certify that the rules and Division have been complied with				ginal Signed by	FRANK T. CHAVEZ		
Division have been complete to the	e best of my		TITLE	SUF	ERVISOR DISTRICT 罪 3		
David .	This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or deeps well, this form must be accompenied by a tabulation of the deviation on the well in accordance with MULE 111.						
Administrative_	0		All sections of	of this form mi	ist he filled out comp ells.	fetuly for all	
September 28	•		Fitl out only well name or numb Separate For	Sections I. I	1. III, and VI for chitor, or other auch eliaint he filed for each	-	
			completed wells.				