SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		ΓED STATES Γ OF THE INT	reverse s	ide)	30-039-22668 5. LEASE DESIGNATION AND RETAIL NO			
		GICAL SURVEY			NM 28695			
A DDI ICATIO			PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	IN TOK TERMIN	O DRILL, DEL	ILIA, ON ILOU L	- CK	NA			
1a. TYPE OF WORK	RILL X	DEEPEN 🗌	PLUG BA	ск 🗆 🕺	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL					NA			
OIL X	WELL OTHER		ZONE MULTIP	LE .	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR				-	Llaves Federal 5			
Cotton P	<u>etroleum Corpora</u>	ation						
<u> </u>		00	00000		200 TO FIELD AND POOL, OR WILDCAT			
/1/ 1/th 4. LOCATION OF WELL ()	St., Suite 2200 Report location clearly and	J, Denver, CU lin accordance with an		-12	V. Puerto Chiquito Mano			
At surface	31		RECE!	ヘアロー	11. SEC., T., R., M., OR BLK.			
, 1650	FEL & 1650' FS	L, Sec. 5	1 1	1	AND SURVEY OR AREA			
At proposed prod. zo	пе		I not all	(30	Sec.5-24N-1W NM PM			
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	PICE*	ON SURVE	72. COUNTY OR PARISH 13. STATE RIO Arriba N.M.			
			NO. OF ACRES IN BEASE	M. N. M.	Rio Arriba N.M.			
15. DISTANCE FROM PROP LOCATION TO NEARES		16.	NO. OF ACRES IN BEASE	17. NO. OF	F ACRES ASSIGNED			
PROPERTY OR LEASE			640 3 2 2 2 3 3	10 11	-640 646.44			
18. DISTANCE FROM PRO		19.	PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS			
OR APPLIED FOR, ON TE			7625 '		Rotary tools			
21. ELEVATIONS (Show w)	nether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*			
7525 ' GR			•		December 1, 1980			
3.	I	PROPOSED CASING A	ND CEMENTING PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
12 1/4"	8 5/8 "	24#	500'	. 3	75sxs			
8 3/4"		23#	6985'	t	o be determined			
6 1/4"	4 1/2" ASE	11.6#	76251 ~~	t	o be determined			
****	140850	•	F 7, 3 3 3	institution	an example.			
It is p	roposed to dril	l this well wi	th Rotary tools	and dri	lling mud as a circulation			
medium throu	gh the Gallup Fo	ormation. Pos	sible production	zones	in the Gallup Formation			
					manner as to protect			
					sides before spudding.			
Fence 4th si	de when moving o	out rotary too	ls.					
Estimated Fo				OFI	750			
Estimated Fo Pictured Cli	ffs 3425'			RE				
	ffs 3425' 5300'			REL				
Pictured Cli	ffs 3425' 5300' 6565'			REBRE				
Pictured Cli Mesaverde	ffs 3425' 5300'		OIL	REB27				
Pictured Cli Mesaverde Gallup TD	ffs 3425' 5300' 6565'	to this well,	640 acres	FEB 2 7 CON CO	1981 OM.			
Pictured Cli Mesaverde Gallup TD Section	ffs 3425' 5300' 6565' 7625' 5 is dedicated E PROFOSED PROGRAM: If it drill or deepen directions	proposal is to deepen o	640 acres	esent produ	* /			

(This space for Federal or State office use) APPROVED BY ______CONDITIONS OF APPR DATE __ TITLE

*See Instructions On Reverse Side

STATE OF NEW MEXICO MEASY ME HINTEDAL'S DEPARTMENT

PO HOX 2008

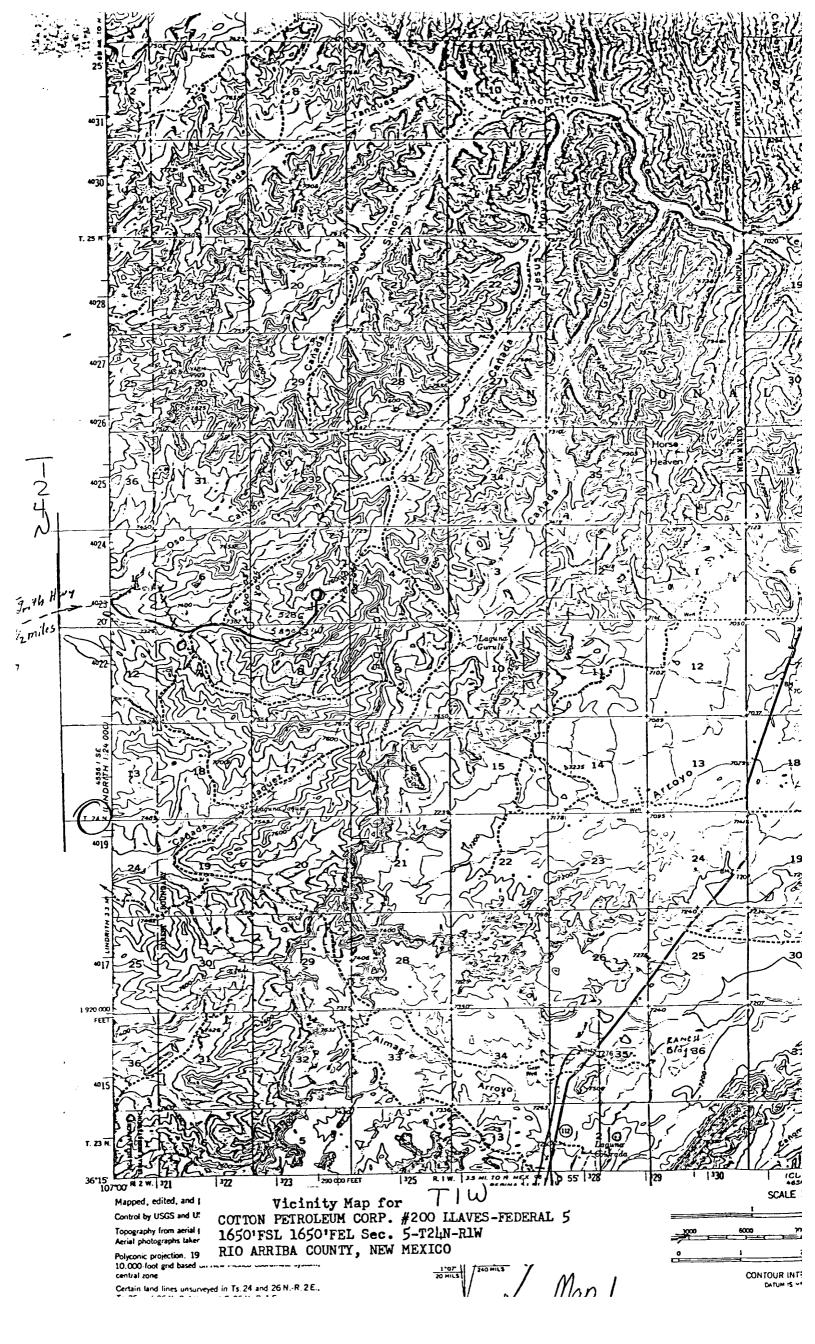
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kerlied 10-1-

All distances must be from the cuter houndaries of the Section.

OCT 24 1980

Operator			TLo			007314	·
	ROLEUM CORPORA	TTON		LLAVES-FEDE	٠ T. K	COTTEN OF	200
Unit Letter	Section	Township		Range	County	DEMACK	1 200
J	5	24N		1W	1	Arriba	
Actual Footage Loc	-	· .		I			
1650		uth	line and	1650	at from the	East	line
Ground Level Elev: 7546	Producing For	Mancos	- P∞		i to . V	Ded	Icaled Acreage:
-				Puerto Chiqu			540 646.4
1. Outline th	e acreage dedica	ted to the	subject well	by colored pencil	or bachure	marks on the p	lat below.
interest an	ed royalty).						eof (both as to working
dated by co	ommunitization, u	nitization,	force-pooling.	etc?	, nave the	interests of al	l owners been consoli-
Yes	No If an	swer is "ye	es;" type of co	nsolidation			
T C -	44 20 20 2	_	•		-		
this form if	s "no," list the concessary.)	wacrs and	tract descripti	ons which have a	ctually be	en consolidated	. (Use reverse side of
	•	d to the we	U until all i-te	rusts have l	1:1	1 (1	itization, unitization,
forced-pooli	ing, or otherwise)	or until a no	on-standard un	it. eliminating su	consolidat ch interest	ed (by commun	itization, unitization, proved by the Commis-
sion.	0.			,	en mierege	s, has been app	noved by the Commis-
						1	
	į	ĺ		<u> </u>	1	CE	RTIFICATION
Cotton	Paraslava Carr	_					at a state of
100% WI	Perroleum Cor	p.	Mountain 100% WI	řuél 1	11	,	that the Information com-
19% Roy	i i		100% W1 12 1/2% R	1 0.2414:32		1	wledge and belief.
	1		12 1/2% 10	oyarey			
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	-+					Name D. E. 7	703
	1			1		Position	
	1			1		Divisio	on Production Mgr.
	t			1		Company	
	1		•	1		Cotton	Petroleum Corp.
	Sic.			1		10-28-8	.0
	1					10-20-6	···
RECE	11/2 1980		5	OIL CON 6501ST	3 00 . CO4.	shown on this p notes of octual under my superv	y that the well location lat was plotted from field surveys made by me or distant, and that the same rect to the best of my elief.
U. S. GEC	IT SURVEY						
\	→		0			Date Surveyed	01:00
	1		1650	1		October 21	1980
	1					and Land Survey	
	Scale:]n=1000	:			3950 HER	



F. Loc. 1650/\$; 1650/E						2-27-81						
E los 1650	/\$;1650/ E		Elev75	525 GL	_Spd	Comp.		TD		PB		
F. Loc@ using S@ g.Perf.	w	Sx. Int		w	Sx. Pr Prod. Stim.		v 		Sx.			T R A N
ВС	D/D	Hrs SICP	PSI	After	Days GOR	G	rav		lst Del		s	s
TOP		NITD		Well Log		TEST DAT	<u> </u>			1	D	Ref.No.
		C-103		Plat	Х	Schd.	PC	Q	PW	PD		K81.140.
Kirtland		C-104		Electric Los					ļ	 		 -
Fruitland		C-104	Τ	C-122						↓	 	
Pictured Cliffs		 	L	Dfa							ļ	
Cliff House		Ditr		Doc		†					ļ	
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Point Lookout	·	4				 					L	1
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Greenhorn		1				 	┼	+				
Dakota						 	+-	+				
Morrison							+-	+-	+	1		
Entrada		1				 	┽	+	+		\dagger	
		1			646.44	┸	1		_L			

Llaves Federal 5 #200 J-5-24N-1W

2-27-81

Cotton Petroleum Corp.

Cotton Petroleum Corporation 717 17th Street, Suite 2200-Denver, Colorado 80202

Gentlemen:

Enclosed is your Application for Permit to Drill (APD) well No. 200 Llaves Federal 5, NW4SE4 sec. 5, T. 24 N., R. 1 W., Rio Arriba County, New Mexico, lease NM-28695. The subject APD is hereby rescinded and returned due to drilling operations not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site.

Sincerely yours,

James F. Sims

Ellit

District Oil and Gas Supervisor

Enclosure

cc: NMOCC

