SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Budget	Bureau Bureau	No.	42-R1425.
30-039-	フュ	10	ح.

6:

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Lease Contract	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE OR TRISE NAME	
1a. TYPE OF WORK	LL 🛛	DEEPEN [PLUG BA	ск 🗌	7. UNIT AGREEMENT NAME
OIL GA	S X OTHER		SINGLE MULTII ZONE ZONE	bre 🗌	S. FARM OR LEASE NAME
2. NAME OF OPERATOR Culf Oil (Corporation				Apache Federal 9. WELL NO.
3. ADDRESS OF OPERATOR		00010	Section 2 de la constitución de	- laws	, 11E
	670, Hobbs, NM		·		10. FIBLD AND POOL, OR WHIDCAT
4. LOCATION OF WELL (Re At surface 1950) At proposed prod. zone	FSL & 990' FW 790'	The second secon	y state requirements.		Basin Dakota 11. sec., T., R., M., OR BLK. AND SURVEY OR AREA
14. distance in Miles a Approximat	nd direction from NEAR			7	Sec. 8, T24N, R5W 12. COUNTY OR PARISH 13. STATE RIO Arriba NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig	SED* INE, FT.	1	2560	1 0 T	PROFACIES ASSIGNED HIS WELL 320
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THE	HLLING, COMPLETED,	19	6800	20. кота	RY OR CABLE TOOLS
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			Tenthog	22. APPROX. DATE WORK WILL STARF* March 15, 1981
23.	P	PROPOSED CASING	AND CEMENTING PROGR	AM	13, 1701
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEMENT
12½"	8-5/8"	24#	500¹	400	sx - circulated
7-7/8"	5-1/2"	15.50#	6800'		determined by caliper log
NOTE: See	e attached BOP	Drawing #2			

Circulating Media:

0' - 500' Fresh water spud mud

500' - 4000' Fresh water

4000' - 6800' Fresh water gel with the following properties:

Viscosity 32-37 sec, water loss 20-4 cc,

weight 8.5-9.0 ppg.

Gas is Dedicated

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signed Library Control of the proposal is to drill or deepen direction reventer program, if any.	of proposal is to deepen or plug back, give data on presonally, give pertinent data on subsurface locations and	
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	APPROVED
L >-	*See Instructions On Reverse Side	MAR 1 3 1981, Jenus & Lus DISTRICT ENGINEER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Well No. C, +10104 #11 E APACHE FEDERAL GULF OIL CORPORATION Section Township Unit Letter RIO ARRIBA WEST 24 NORTH Actual Festage Location of Well: WEST line 1850 SOUTH feet from the fret from the Dedicated Acresque Preducing Formation Cicand Level Elev. 320 BASIN DAKOTA BASIN DAKOTA 6484 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Il answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information comtoined herein Ix true and complete to the of my knowledge and belief. GLYN STONE AREA GAS ENGINEER GULF OIL CORPORATION [™]FEBRUARY 26, 1981. Date Surveyed 18, 1981 February Registered Professional Engineer and/or Lund Surveys James P. Leese 1463 200

