

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SALE PRICE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
Gulf Oil Corporation					
Address					
P. O. Box 670, Hobbs, NM 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☒				Change In Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change In Ownership ☐				Casinghead Gas ☐ Condensate ☐	
				New Well	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Apache Federal		11E		Basin Dakota	
Location		Kind of Lease		Jicarilla No.	
		State, Federal or Fee		Federal Contract 69	
Unit Letter L : 1950 Feet From The South Line and 990 Feet From The West					
Line of Section 8 Township 24N Range 5W, NMPL, Rio Arriba County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒				Address (Give address to which approved copy of this form is to be sent)	
None					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒				Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas				Box 1492, El Paso, TX 79999	
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
		L	8	24N	5W
		Is gas actually connected?		When	
		No			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
			XX	XX	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
4-9-81		5-13-81		6798'	
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
6484' GL		Basin Dakota		6612'	
Perforations				Tubing Depth	
6612'-6672'				6696'	
				Depth Casing Shoe	
				--	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/2"		8-5/8"		530'	
7-7/8"		5 1/2"		6798'	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, etc.)	
				Choke Size	
Length of Test		Tubing Pressure		Casing Pressure	
				Water-Bbls.	
Actual Prod. During Test		Oil-Bbls.			
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
1350		3 hrs		0	
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Flow		87#		0#	
				Gravity of Condensate	
				0	
				Choke Size	
				3/4"	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.				AUG 14 1981	
APPROVED				19	
BY				TITLE	
RDP Rite				This form is to be filed in compliance with RULE 1104.	
(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
Area Engineer				All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Title)					