(May 1963) UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on re- GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Lse Contract 6	
SUNDRY N (Do not use this form for pure "AP)	OTICES AND REPORT OF THE PROPERTY OF THE PROPE	RTS ON WELLS r plug back to a different reservoir. r such proposals.)	6. IF INDIAN, ALLOTTEE OR	FRIBE NAME
OIL GAS X OTH	er		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Culf Oil Composation			8. FARM OR LEASE NAME	
Gulf Oil Corporation 3. ADDRESS OF OPERATOR			Apache Federal	
P. O. Box 670, Hobbs	, NM 88240 i	The state of the s	9. WELL NO.	
LOCATION OF WELL (Report locat See also space 17 below.)	ion clearly and in accordance w	th any onte requirements.	10. FIELD AND FOOL, OR WIL	DCAT
At surface		Bar 9 \$281	Basin Dakota	
1950' FSL & 990' FWL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
PERMIT NO.	·	U. S. OFOL GF AL BURVEY	Sec 8-T24N-R5W	
. PERMIT NO.	15. ELEVATIONS (Show whe	ther DF, RT, GR. etc.)	12. COUNTY OR PARISH 13.	STATE
		6484' GL ate Nature of Notice, Report, or Q	Rio Arriba	NM
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED proposed work. If well is die	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS OPERATIONS (Clearly state all pectionally drilled, give subsurface	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Perfd, A (Note: Report results of Completion or Recomple princent details, and give pertinent dates, is a locations and measured and true verifical	of multiple completion on Wa	X li arting any ones perti-
Spot 300 gals 15% NEA 15% NEA with (72) 7/8 10 min 700#. Frac wi pres 2700#, min 2100#	A. Perf 6612-32' ar B" RCNB's. Max pres ith 61,000 gals gel F. final 2100# ATR	nd 6642-72' with (1) ½" JH s 4600#, min 3600#, AIR 8 x-linked 1% KCL FW, 70,000 28 BPM, ISIP 2100#, 5 min Complete after drilling, po	BPM, ISIP 1100#, 0# 10/20 sand. Ma	als
Spot 300 gals 15% NEA 15% NEA with (72) 7/8 10 min 700#. Frac wi pres 2700#, min 2100% 15 min 1400#. Ran BH	A. Perf 6612-32' ar B" RCNB's. Max pres ith 61,000 gals gel F. final 2100# ATR	x-1inked 1% KCL FW, 70,000	BPM, ISIP 1100#, 0# 10/20 sand. Ma	als
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SIGNED Area Engineer ACCEPTED FOR REGORDS 1

(This space for Federal or State office use)

APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

FARMINGION DISTRICT

BY