SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR					30-039-22674 5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Lease Contract #6	
GEOLOGICAL SURVEY						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAM	<u>B</u>
DRILL X DEEPEN [☐ PLUG BACK ☐		7. UNIT AGREEMENT NAME	_
b. TIPE OF WELL OIL WELL WELL WELL OTHER			SINGLE MULTIPLE J.		8. FARM OR LEASE NAME	
WELL LY OTHER ' 2. NAME OF OPERATOR					Apache Federal	
Gulf Oil Corporation			The same processing of the same	7	9. WELL NO.	
3. ADDRESS OF OPERATOR			FEB 2 8 1981		12E	
P. O. Box 670, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with			any State requirements *)		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
At surface 990' FSL & 990' FWL			U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	le /	* ************************************	CONTRACTOR		Sec. 17, T24N, R5W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE.		12. COUNTY OR PARISH 13. STATE	—
	mately 8 miles N				Rio Arriba NM	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drlg. unit line, if any)			16. No. of acres in lease 2560	ر الله الله الله الله الله الله الله الل	NO. OF ACRES ASSIGNED THIS WELL 320	
 PISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, or APPLIED FOR, ON THIS LEASE, FT. 			19. PROPOSED DEPTH	1 /	20. ROTARY OR CABLE TOOLS	
21. ELEVATIONS (Show who		<u> </u>	6775'	Kot	22. APPROX. DATE WORK WILL START	r •
6521	Se. Druguia 1				March 15, 1981	
23.	8 SGER A PI	ROPOSED CASING	AND CEMENTING PROGR	AM	7	
SIZE OF HOLE	ZE OF HOLE SIZE OF CASING WEIGHT PER I		OOT SETTING DEPTH		QUANTITY OF CEMENT	
12½					sx - Circulated	
7-7/8"	5-1/2" ee attached BOP	15.50 <u>#</u>	6775'	794.54	determined by caliper	log
	ng Media: 0' 500' 4000'	- 500' - 4000' - 6775'	Fresh water spud meter Fresh water Fresh water gel with with the water gel with the water gel with the water gel with the water wate	mud ith the ec, wat MAR OIL CO	following properties:	
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	drill or deepen directional	roposal is to deeper ly, give pertinent o	n or plug back, give data on j lata on subsurface locations a	present pro	ductive zone and proposed new production and true vertical depths. Give blowd	ive out
SIGNED	.C. Unde	TITLE	Area Production N	Manager	DATE 2-13-81	
(This space for Feder	ral or State office use)					==
PERMIT NO.			APPROVAL DATE			- .
APPROVED BY		TITLE	G		APPROVED	
CONDITIONS OF APPROV.	AL, IF ANY:	•			MAR 1 3 1981	
<i>.</i>) · -	*See Instruct	ions On Reverse Side		DISTRICT ENGINEER	

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Well No. . 12 E APACHE FEDERAL GULF OIL CORPORATION Page Township Section RIO ARRIBA Unit Letter 5 WEST 24 NORTH М Actual Festage Location of Wells feet from the Dedicated Acresses Producing Formotton Ground Level Elev. BASIN DAKOTA BASIN DAKOTA 6521 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information comtoined herein is true and complete to the best of my knowledge and belief. GLYN STONE Position AREA GAS ENGINEER GULF OIL CORPORATION FEBRUARY 26, 1981 . 17 O#12 MAR OIL CO #12E Date Surveyed February 18, 1981 Registered Professional Engineer and/or Land Surveyor Michael Daly Certificote Ho. 5992

