FORM 9-331 UNITED STATES (May 1963) DEPARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE (Other instructions on r	Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO. JICATILLA
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CAS X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Gulf Oil Corporation	•	Apache Federal
3. ADDRESS OF OPERATOR	The same of the sa	9. WELL NO.
P. O. Box 670, Hobbs, NM 88240		12E
	ECCIVED	10. FIELD AND FOOL, OR WILDCAT Basin Dakota
990' FSL & 990' FWL	JUL 2 1981	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	5 65 00 00 10 mm - 1 - 1	Sec 17-T24N-R5W
14. PERMIT NO. 15. ELEVATIONS (Show whether the state of	FAR MOUTHER AS AN A	12 COUNTY OR PARISH 13. STATE Rio Arriba NM
16. Check Appropriate Box To Indicate NOTICE OF INTENTION TO:		Other Data

SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* ABANDONMENT* Perfd, Aczd, Fracd REPAIR WELL CHANGE PLANS (Other) ____ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

PRACTURE TREATMENT

PULL OR ALTER CASING

MULTIPLE COMPLETE

TEST WATER SHUT-OFF

FRACTURE TREAT

Drill DV tool to 6736'. Spot 300 gals 15% NEA on bottom. Perf 6581-96' and 6606-50' with (1) JHPF. Pumped 3000 gals 15% DI HCL, dropped (90) 7/8" RCNB's. Max pres 3600%, ISIP 1200%. Frac with 38,000 gals x-link gel, 71,250% 10/20 sand and (60)7/8" RCNB's. Max pres 2700#, avg 2000#, AIR 25 BPM, ISIP 2400#, 5 min 1900#, 10 min 1600#, 15 min 1400#. RIH with 2-3/8" tubing, packer, nipple and on-off tool. Set packer at 6516', bottom of tubing at 6548'. Ran flow test. Complete after drilling, perfing, acidizing and fracing 6-15-81.



REPAIRING WELL

ALTERING CASING

			OIL ON COM. DIST 3
18. I hereby certify that the foregoing is true and correct SIGNED Politics	TITLE	Area Engineer	DATE 7-1-81
(This space for Federal or State office use) APPROVED BY	TITLE		111 (143) DATE
CONDITIONS OF APPROVAL, IF ANY:	•	NMOCC	4
	•	N N N N	