

DISTRIBUTION
 STATE OF NEW MEXICO
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM NO. 104
 Superseding OIL C-101 and C-102
 Effective 1-1-65

Operator
 Gulf Oil Corporation
 Address
 P. O. Box 670, Hobbs, NM 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Other (Please explain) New Well
 Recompletion ☐
 Change in Ownership ☐
 Change in Transporter of:
 Oil ☐ Dry Gas ☐
 Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name: Apache Federal
 Well No.: 12E
 Pool Name, including Formation: Basin Dakota
 Kind of Lease: Federal Contract 6
 Location
 Unit Letter: M
 990 Feet From The South Line and 990 Feet From The West
 Line of Section: 17
 Township: 24N
 Range: 5W
 NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☒
 None
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
 El Paso Natural Gas
 Address (Give address to which approved copy of this form is to be sent)
 Box 1492, El Paso, TX 79999
 If well produces oil or liquids, give location of tanks:
 Unit: M, Sec: 17, Twp: 24N, Rge: 5W
 Is gas actually connected? No
 When

If this production is commingled with that from any other lease or pool, give commingling order number:
 COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Since Res't. ☐ Fill. B. ☐
 Date Spudded: 4-29-81
 Date Compl. Ready to Prod.: 5-21-81
 Total Depth: 6782'
 P.B.T.D.: 6736'
 Elevations (DF, RKB, RT, GR, etc.): 6521' GL
 Name of Producing Formation: Basin Dakota
 Top Oil/Gas Pay: 6581'
 Tubing Depth: 6548'
 Depth Casing Shoe
 Perforations

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	539'	540
7-7/8"	5 1/2"	6782'	1600

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed isop. able for this depth or be for full 24 hours)
 OIL WELL
 Date First New Oil Run To Tanks
 Date of Test
 Producing Method (Flow, pump, gas lift, etc.)
 Length of Test
 Tubing Pressure
 Casing Pressure
 Choke Size
 Actual Prod. During Test
 Oil - Bbls.
 Water - Bbls.
 Gas - MCF
 RECEIVED
 JUL 17 1981
 OIL CON. COM.
 DIST. 3

GAS WELL
 Actual Prod. Test-MCF/D
 952
 Length of Test
 3 hrs
 Testing Method (flow, back pr.)
 Flow
 Tubing Pressure (shut-in)
 69#
 Casing Pressure (shut-in)
 0#
 Bbls. Condensate/GAS
 0
 Gravity of Condensate
 0
 Choke Size
 3/4"

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: RDPite
 Area Engineer
 Title:
 OIL CONSERVATION COMMISSION
 AUG 7 - 1981
 APPROVED
 Original Signed by FRANK T. CHAVEZ
 SUPERVISOR DISTRICT # 3
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for oil on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of