

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Lease Contract 69	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FWL		8. FARM OR LEASE NAME Apache Federal	
14. PERMIT NO.		9. WELL NO. 12E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6521' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17-T24N-R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

REPAIRING WELL

ALTERING CASING

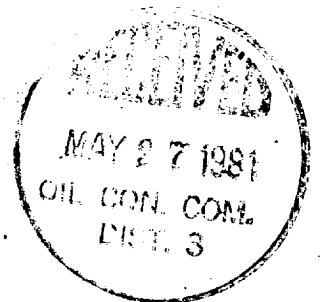
ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5-12-81. RU & ran 148 & 1 cut joint 5½" 15.5# K-55 LT&C (6768') set at 6782', FC @ 6736', DV @ 4701'. Cement 1st stage with 400 sacks "B" with 4% gel 0.5% D-64 and 200 sacks "B" with 0.5% D-65. Plug down 1:30 P.M., 5-13-81. Circulate out 50 sacks excess above DV tool to surface. Cement 2nd stage with 900 sacks 16% gel Gulfmix and 100 sacks "B" neat. Plug down 5:00 P.M., 5-13-81. Circulate cement to surface. WOC 18 hours. Test casing 4500#.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Vaughn

TITLE Area Drilling Superintendent DATE 5-21-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 25 1981

NMOCC

FARMINGTON DISTRICT

BY 680