

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-1149-1
W. LEASE ASSIGNMENT AND SERIAL NO.

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PROSPECTING" for such proposals.)

Jicoville Lease
Contract 269

6. INDIAN, ALLEGED OR TRUE NAME

1. NEW RE-DRILL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 676, Hobbs, NM 88240

4. NAME OF WELL (Report location, depth and in case of re-drill, well name and depth of old well)
At surface
950' WSL & 1700' IWL

5. WELL ID NO. 6457' GL

6. DISTRICT (State, Territory, or Country)
New Mexico

7. WELL APPROVED NAME

8. NAME OF LEASE EXPLORATION
Apache Federal

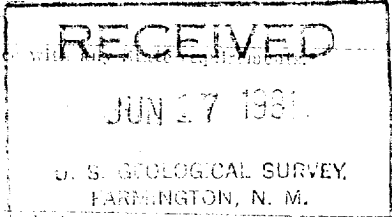
9. WELL NO.
106

10. FIELD AND ZONE OR OTHER IDENTIFICATION
Basin Lakota

11. D. C. NO., B. L. NO., T. NO., AND SURVEY OR L. NO.
Sec 18-T24N-R5W

12. COUNTY OF WELL
Rio Arriba

13. STATE
NM



Check appropriate box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INFORMATION ON:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

LEAKAGE WELL

(Other)

PULL OR ABANDON CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANN

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

ABANDON WELL

ABANDON CASING

ABANDON PLANN*

X

(NOTE: Report results of multiple completions on Well Completion or Recirculation Report and Log form.)

17. DATE OF INFORMATION OR OTHER DATA (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is already drilled, give section locations and measured and true vertical depths for all intervals and zones pertinent to information.)

Minis' logging 1:00 P.M., 5-28-81. RU & run 161 joints and 1 out joint 5 1/2" 15.5# 10-55 WCC (6650') out at 6675', FC at 6685', DV tool at 4695'. Cement 1st stage with 350 sacks Class "B" with 4% gel .5 of 1% D65 and 200 sacks Class "B" with .5 of 1% D65. Plug down 6:00 A.M., 5-29-81. Circulate out excess cement above DV tool to surface. Cement 2nd stage with 900 sacks Gulfair and 100 sacks Class "B" neat. Plug down at 9:30 A.M., 5-29-81. Circulate cement to surface. WCC 18 hours. Test casing 1000#.



FOR RECORD

JUN 17 1981

BY Dean Elliott

18. I hereby certify that the foregoing is true and correct.

SIGNED: _____ TITLE: Area Drilling Superintendent DATE: 6-16-81

(This space for Federal or State or local use)

APPROVED BY: _____ TITLE: _____ DATE: _____

NMOCC