

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Lease
Contract 69
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

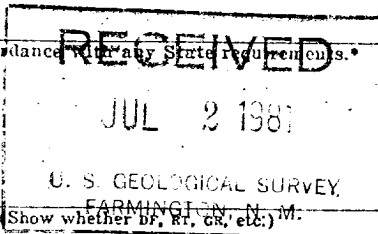
Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. P. O. Box 670

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

950' FSL & 1700' FWL



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6467' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Federal

9. WELL NO.

10E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec 18-T24N-R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf, Acz, Frac

REPAIRING WELL

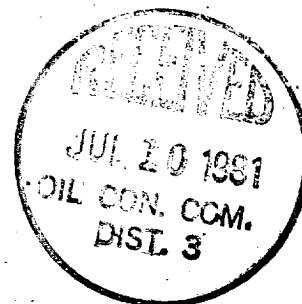
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tag DV tool at 4698', drill out to 6630'; circulate clean to 6638'. Spot 300 gals 15% NE acid on bottom. Perf 6512-30' and 6538-62' with (1) 1/2" JHPF (42 holes). Pumped 2700 gals 15% NE acid with (81) 7/8" RCNB's. Max pres 6500#, final 4000#, AIR 6.0 BPM. Frac with 45,000 gals gelled 1% KCL FW and 72,000# 10/20 sand; drop (21) 7/8" RCNB's. Max pres 3550#, avg 2800#, 27 BPM, ISIP 2250#, 15 min 1590#. RIH with nipple, pump out plug, 2-3/8" tubing and packer. Tag fill at 6571', reverse fill to 6621'; pull to 6444'. Set packer at 6410'. Complete after drilling, perfring, acidizing and fracing 6-22-81.



18. I hereby certify that the foregoing is true and correct

SIGNED RDPite

TITLE Area Engineer

DATE 7-1-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC