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DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANGIONIEN	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65

	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	AUTHORIZATION TO TRAI	INSPORT OIL AND NATURAL GAS		
	OPERATOR PRORATION OFFICE			,	
I.	J. FELIX HICKMAN				
	Address		70012		
	P. O. Box 12307, E1 Paso, Texas 79912  Reason(s) for filing (Check proper box)  Cther (Please explain)				
	New Well Change in Transporter of:				
	Recompletion Change in Ownership	Oil Iry Gas Casinghead Gas Connection	ante 🗍		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	CLARK #8 Lindrith Gallup West Dakota Kind of Lease Federal Lease No.				
	Location In a little dallup west bakota   NM+03011				
	Unit Letter G : 1995 Feet From The North Line and 630 Feet From The West				
	Line of Section 6 Tow	mship 24 North Renge	3 West , NMPM, Rio A	Arriba County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	and convol this form is to be sent)	
	Name of Authorized Transporter of Oil Permian Corporation	<u> </u>	Box 1702, Farmington,		
	Name of Authorized Transporter of Cas.		Affress Give address to which approv	ved copy of this form is to be sent)	
	Northwest Pipeline Co.	Unit Sec. Twp. Age.	Box 1526, Salt Lake Ci		
	If well produces oil or liquids, give location of tanks.	G 6 24N 3W	no as	s soon as possible	
	this production is commingled with that from any other lease or pool, give commingling order number:  OMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff. Resty.				
	Designate Type of Completio		X		
	Date Spudded 4-7-81	Date Compl. Ready to Prod. 5-11-81	Total Depth 7888	P.B.T.D. 7808	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	7000 Top Oil/Gas Pay	7000 Tubing Depth	
	7108'KB	Gallup-Dakota	6674	7663 Depth Casing Shoe	
	,	590-6712, 6720-23, 6732-4 586-7604, 7636-40, 7720-2		7808	
		TUBING, CASHIE, ARD	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE  8-5/8"	238	SACKS CEMENT  150 SX	
	7-7/8"	4-1/2"	7881	750 sx	
			·		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas lift, etc.) Flow		
	5-10-81	5-15-81	Casing Pressure	Choke Size	
	24 hours	50	600	3/4	
	Actual Prod. During Test	Oil-Bbis. 180	Water - Bbls.	Gas-MCF 400	
	GAS WELL Actual Prod. Test-MCF/D Length of Test				
			Bbis. Condensate/MMC	Gravity of Condensate	
	see above		MAY 2	1 1980	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Choke Size COM.	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 3 1981		
			BY Criginal Signed by FRA	Original Signed by FRANK T. CHAVEZ	
2230 22 222 223 223 223 223 223 223 223		TITLESUPERVISOR DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104.		
	(14/1) Sitt	te	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	Curtis J. Little (Signal AGEN)	atwe) T			
(Title)		able on new and recompleted w	while on new and recompleted wells.		
	May 20, 1981		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
(Date)			Canarata Forms C-104 mis	the filed for each nool in multiply	

