5 NMOCD 1 Fill Submit 5 Copies Appropriate District Office 1 Wiggin DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

1 File 1 Sunwest Bank of New Mexico
Wiggin Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NSF	ORT OIL	AND NA	TURAL G	<u>AS</u>					
Operator Oil Proposition						Well API No. 30 039 2				ļ		
Carolyn Clark Wiggin Oil Properties						1 30 033 22000						
P.O. Box 420, Farm	ington N	M 874	99									
Reason(s) for Filing (Check proper box					Oth	es (Please expl	ain)					
New Well		Change in	Transp	orter of:								
Recompletion	Oil		۰., ۷		F	Effective	3-1-93					
Change in Operator	Caringhead			nsite 📗								
If change of operator give name and address of previous operator	Felix Hic	kman,	Sunv	vest Ban	k of Alb	ouquerque	, Trust	Dept.,	P.O. Box	26900		
	LANDIE	CE					Albuqi	uerque,	NM 8712	5-6900		
II. DESCRIPTION OF WELL Lease Name	L AND LEA		Pool 1	Name Includi	ne Formation	W. Lin	Kind	of Lease	L	ease No.		
·		я	1			SPL/DA	I ~ /	Federal or Fe	NM 03	3011		
Clark			1*		111,42 134							
Unit Letter G	:19	95	. Feet 1	from The	North Lib	e and	630 Fe	et From The	West	Line		
Section 6 Town	ship	24N	Range	:3W	, N	MPM, Ric	Arriba			County		
III. DESIGNATION OF TRA		R OF O	IL Al	ND NATU	RAL GAS					 -		
Name of Authorized Transporter of Oil or Condensate						e address to w				nt)		
Giant Refining	<u> </u>		y Gas XX	P.O. Box 256, Farmington, NM 87499								
Name of Authorized Transporter of Ca El Paso Natural Ga	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499											
If well produces oil or liquids,	Unit					Is gas actually connected? When?						
give location of tanks.	G	6	24N				i					
If this production is commingled with the	nat from any oth	er lease or	pool, g	ive commingl	ing order num	ber:						
IV. COMPLETION DATA								, -				
Designate Type of Completion		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	dded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
					L			Depth Casing Shoe				
Perforations									15 SANCE			
TUBING, CASING AND					CEMENTI	NG RECOR	ZD	<u>'</u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	TIOCE GIAL											
								ļ				
					ļ			 				
V. TEST DATA AND REQU	ECT EOD A	HOW	ARII		l			J				
V. TEST DATA AND REQU OIL WELL (Test must be after	estronery of to	tal volume	of load	s Loil and must	he easal to or	r exceed top all	owable for the	s depth or be	for full 24 thou	eki e e		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
								100 m m				
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size MARI 6 1993			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			GE-MULL CON. DIV.				
									DIST.			
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Coode	nete/MMCF		Gravity of	Condensate			
	Tubing h	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Tubing Method (pitot, back pr.) Tubing Pressure (Shul-m)												
VL OPERATOR CERTIF	TCATE OF	COM	DI IA	NCE	<u> </u>							
				1101		OIL CO	NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					AFR 1 6 1993							
is true and complete to the best of i	my knowledge at	nd belief.			Date	e Approve	ed *	101				
the to the												
Signature					ByBuil > Chang							
	ent		T:-1					ISOR DIS	STRICT #	3		
Printed Name 3/12/93	3.5	25-1821	Title		Title	·						
Date			ephone	No.				4				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All years is of this form must be filled out for allowable on new and recomplicted wells.
- 3) Fill out only Sections L.II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

