

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR  
313 Washington, S.E. Albuq., NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "C" 790' NL & 1850' WL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing report ☒

SUBSEQUENT REPORT OF:

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5. LEASE  
Jicarilla 70
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla 70
9. WELL NO.  
5
10. FIELD OR WILDCAT NAME  
S. Lindreth Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T24N R4W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N. Mex.
14. API NO.  
30-039-21826
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7007' GR

(NOTE: Report results of mud completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 7461', Vis. 135, WL 5, MW 9.2, Oil 6%, trip in hole 5½, activity at report time - circulating first stage, circulating 2 ¾ hrs., logging 5 hrs. lay down drill pipe 6 hrs., running casing 3½ hrs., cementing 1½ hrs, ran 185 jts of 4½" 10.5# csg. to 7460', csg shoe @7460', float collar @7418', D.V. tool at 3073', and cement baskets @2748', 6294', 6019', 6959', short jt set with cement basket at 6019'. Pumped 1000 gal mud flush cement with 730 sxs of 50-50 pos-mix 2% gel, 6½ salt, 6½ gilsonite - per sk, plug down 4:30 a.m., open D.V. tool - circulate 3 hrs., pump 1000 gal mud flush, cement with 400 sxs 65-35, 12% gel. 6½# gilsonite per sk. followed by 50 sxs Class B Neet. Plug down 8:55 a.m., Released Rig WOCT.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert M. Cary TITLE President DATE 7/20/81  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC