5. LEASE

## UNITED STATES COADTMENT OF THE INTEDIOD

4/10/81 Let Drilling Contract to Young Brothers Drilling Co.  4/17/81 M Construction completed location and road.  4/15/81 Spuded well at 5:30 p.m. Set 5 joints (208.89 ft.) of casing. Casing set 220.89  K.B. Cemented with 150 sacks of Class B 2% calcium chloride. Circulated 7 bbls of cement. Plugged down at 11:54 p.m.  4/16/81 Present time WOC  Subsurface Safety Valve: Manu. and Type	DEPARTMENT OF THE INTERIOR	Jicarilla 70-9
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FARMINGTON DISTRICT

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